UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

		SF 078118
SUNDRY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or re		
Use "APPLICATION FOR PERMIT-" for suc	=	
		7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBMIT IN TRIPLICATE		JOHNS FED COM
TYPE OF WELL		8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER :		#2A
NAME OF OPERATOR		9. API WELL NO.
CONOCO INC.		30-039-22956
ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705	5	BLANCO MESA VERDE
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE
1810' FSL - 800' FEL, UNIT LETTER 'I', SECTION 18	8-T32N-R11W	RIO ARRIBA COUNTY, NM
CHECK APPROPRIATE BOX(s) TO INDIC		REPORT, OR OTHER DATA
		E OF ACTION
TYPE OF SUBMISSION		2 OF ACTION
☐ Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	
		Conversion to Injection
	Altering Casing	
	Altering Casing Other: <u>DHC</u>	Dispose Water
directionally drilled, give subsurface locations and measured and true vertical	Other: DHC ails, and give pertinent dates, including e al depths for all markers and zones pertinent dates.	(Note: Report results of multiple completion on Well Completion Report and Log Form.) stimated date of starting any proposed work. If well is nent to this work.)
Describe Proposed or Completed Operations (Clearly state all pertinent deta directionally drilled, give subsurface locations and measured and true vertical 10/08/97 MIRU. Lock out sales line. Blew well down to rig 19/14/17 Land EOT @ 5654' & SN@ 5624'. ND BOP. NU WH. RD &	other: DHC ails, and give pertinent dates, including e al depths for all markers and zones pertinent dates, including e al depths for all markers and zones pertinent dates.	(Note: Report results of multiple completion on Weil Complet Recompletion Report and Log Form.) stimated date of starting any proposed work. If well is ment to this work.) water. ND tree. NU BOP & offset spool. anger lift. 300 gas, 1 water, 0 oil.
directionally drilled, give subsurface locations and measured and true vertical 10/08/97 MIRU. Lock out sales line. Blew well down to rig	other: DHC ails, and give pertinent dates, including e al depths for all markers and zones pertinent & kill well w/ 35 bbls 1% KCI virelease well to production for pluicing the control of the control	(Note: Report results of multiple completion on Weil Complete Recompletion Report and Log Form.) stimated date of starting any proposed work. If well is ment to this work.) water. ND tree. NU BOP & offset spool. inger lift. 300 gas, 1 water, 0 oil.
JOHNS FED COM # 2A WILL BE DHC PER ORDER # DHC I hereby certify that the foregoing is truefand correct SIGNED	other: DHC ails, and give pertinent dates, including e al depths for all markers and zones pertinent & kill well w/ 35 bbls 1% KCI velease well to production for pluing OCT 3 0	(Note: Report results of multiple completion on Well Complete Recompletion Report and Log Form.) stimated date of starting any proposed work. If well is ment to this work.) water. ND tree. NU BOP & offset spool. Inger lift. 300 gas, 1 water, 0 oil.
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