NO. OF COPIES RECEIVED	(0						Form C Revise	C-105 ed 1-1-65
DISTRIBUTION		•						te Type of Lease
SANTA FE	/	NEW M	EXICO OI	L CONSI	ERVATION C	NOISSIMMO	State	
FILE V		WELL COMPLE	TION OR	RECOM	APLETION !	REPORT A	MID I ()(-)	il & Gas Lease No.
U.S.G.S.	2						D 11	017 20
LAND OFFICE							KTILLY	THE THE STATE OF T
OPERATOR								
							7. Unit Ac	greement Name
ia. TYPE OF WELL							/, 5	
•	01L	_L GAS	x =	RY	OTHER		8 Farm o	r Lease Name
b. TYPE OF COMPLET!	00						1 .	
NEW X WORK	DEEPI	PLUG BACK	DIFF	VR.	OTHER		EPNC	G Com B
2. Name of Operator							9. 11011	
EL DASO NATI	TRAL GAS	co.					3A	and Pool, or Wildcat
EL PASO NAT	SICIL GILD				_		10. Field	and Pool, of Wildedt
BOX 289, FA	DMINGTON	NEW MEXICO					B1ar	nco Mesa Verde
4. Location of Well	MAL'AOTO!A	NEW PERFEC						
UNIT LETTER E	1	500 -		N	LINE AND	810	FEET FROM	
UNIT LETTER	LOCATED	SUU FEET F	ROM THE	1	Tilling	TITIKITI	12. Count	
7.7	70	21M	1.00			//////////////////////////////////////	San	Juan (IIIIIII)
THE W LINE OF SE	.c. 54	TWP. JIN RG	Compl. /Re	adv to Pr	od.) 18. Ele	evations (DF.	San RKB, RT, GR, etc.)	9. Elev. Cashinghead
		70	12/26	172		6120	GI.	
9/26/78	10/6/	ug Back T.D.	12/26	/ /O	Compl., How	23. Intervo	ls , Rotary Tools	Cable Tools
20. Total Depth	21. PI	ug Buck 1.D.	[ 22. 1	Many	Comp11, 110	Drilled	By 0-5484'	
5484'		5464'					7,0 3404	25. Was Directional Survey
24. Producing interval(s)	, of this compl	eticn - Top, Botter	n, Name					Made No
		4398-53	680 (MV)					1,0
								. Was Well Cored
26. Type Electric and Ot	her Logs Run						2'	
CDL-GR; IND-	GR: Temp	. Survey						No
28.		CA	SING RECO	RD (Repo	ort all strings s	set in well)		·
CASING SIZE	WEIGHT LE	J./FT. DEPT	H SET	HOL	E SIZE	CEME	NTING RECORD	AMOUNT PULLED
9 5/8"	36#	213	3'	13	3/4''	22	4 cf	
7''	20#		35'		3/4"	56	1 cf	
	1 20"							
		LINER RECORD				3,0.	TUBING R	ECORD
29.			SACKS C	EMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
SIZE	TOP	5484'		8 cf.		2 3/8	5377	
4 1/2"	3007'	3464	+	3 CI.		1 2 3/ 3		
		<del></del>			30	VCID SHOT F	RACTURE, CEMENT	SOUEEZE, ETC.
31. Perforation Record (	Interval, size o	and number)	1/5 151	1 4510				KIND MATERIAL USED
4398,4408,44	113,4418,	4423,444/,4	405,45L	1,4518 7	4398'-4	NTERVAL Q/Q!		Osand; 120,000 gal
4525,4532,4	539,4546,	4558,4590,40	683,470	<b>5</b> ,	4398 - 40	040		120,000 gaz
4709 4802 48	842.4848	with 1 SPZ.	4925,	5022,		7001	water.	10capd: 102 000 gal
5030.5034.50	038,5042,	5045,5060,5	065,507	0,5075	4925'-5	380'		Osand; 102,000 gal
5080,5085,5	115.5137.	5156,5203,5	271,527	8 <u>,5306</u>	5,		water.	
33. 5336,5380 W	/1 cn7			PROD	UCTION		<del></del>	(D-1 - Ct-+ -)
Date First Production	Pro	oduction Method (Fl	owing, gas	l <del>ift, pump</del>	ring = Stze and	type pump)	l	tatus (Prod. or Shut-in)
	[	Afte	r Frac	Gauge	- 3038 M	CF/D	_SI	
Date of Test	Hours Tested		Prod*n.	. For	Cil - Bbl.	Gas - MO	F Water - Bbl.	Gas - Oil Ratio
12/26/78	1		Test P	etroa			<u> </u>	
Flow Tubing Press.	Casing Press	sure Calculated	24- Oil - F	3bl.	Gas — M	CF V	Vater — Bbl.	Oil Gravity - API (Corr.)
		Hour Rate	<b>→</b>					
	I .		- 1				Test Witness	ad Ba
SI 503	ST 754	fuel, vented, etc.)	1				rest witheas	
34. Disposition of Gas	ST 754	fuel, vented, etc.)	· · · · · · · · · · · · · · · · · · ·				C. Rhar	
34. Disposition of Gas	SI 754 (Sold, used for	fuel, vented, etc.)					1	
34. Disposition of Gas 35. List of Attachments	SI 754 (Sold, used for	fuel, vented, etc.)					1	
34. Disposition of Gas 35. List of Attachments	SI 754 Sold, used for		· I · · · · · · · ·	form is to	we and complete	te to the best (	C. Rhar	nes
34. Disposition of Gas	SI 754 Sold, used for		ides of this	form is tr	ue and complet	te to the best o	C. Rhar	nes
34. Disposition of Gas 35. List of Attachments	SI 754 Sold, used for	on shown on both si					C. Rhar	elief.
34. Disposition of Gas 35. List of Attachments	SI 754 Sold, used for				ue and complet		C. Rhar	elief.

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-crilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall state land, where six copies are required. See Rule 1105.

	Southeastern New Mexico					Northwestern New Mexico					
T. Anh	n y		1	Canyon		T. Oio	Alamo				
T. Salt	t		т	: Strawn	<b></b>	T. Kirt	land-Frui	itland -	— <u> </u>	Penn. "C"	
						1 12101	11 C 1 : 1	C C	—_ · т	Penn. "C"	
						[ ( ') ++	House		1. T	Loodwitte	
. , IC.	17615		T	`. Devonian		T Man	۷ <u>۱۸ م</u>	4392	1. T	Leadville	
I. Que	en		Т	. Silurian	1	<b>~</b> • • •				Madison	
I. Gra	yburg		Т	. Montova	1	T 11				Elbert McCracken	
T. San	Andres_		Т	Simpson		T. Gail	ID		— 1. T	McCracken Ignacio Qtzte	
T. Glor	rieta		Т	. McKee		Base Gre	enhorn		1.	Ignacio Qtzte Granite	
T. Pad	ldock		Т	. Ellenburger		T Dake	ta		T.	Granite	
Γ. Blir	nebry		Т	. Gr. Wash		T More			— T.		
T. Penn T T. Cisco (Bough C) T					T. Done ((A))						
		1 1	 NN7								
0	4392	4392									
392	5010	618	MV		1 1						
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