Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

mand or men mighten Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOT	RANSPO	ORT OIL.	AND NATUR	INL GAG	- Well ΛΡ	i No.			
Amoco Production Company						3004522976				
Jane .			Calana	lo 80201						
1670 Broadway, P. O. ason(s) for Filing (Check proper box)	Box 800,	Jenver,	Colorac	X Other (P)	ease explain)				
w Well	Chang	e in Transpo								
completion	Fffecti	ve Date	of Cha	nge 4/1/8	9					
ange in Operator L.J.	Casinghead Gas	[] Conde	nsate X							
address of previous operator		 -			:					
DESCRIPTION OF WELL.	AND LEASE	Na Dool N	lama Includin	e Formation		Kind of	Lease	Lca	se No.	
se Name EPNG COM B LS Well No. Pool Name, Including ABLANCO (MES				1 \(\tau_1 \)			FRANKER B1101729			
cation						_		-	• • •	
Unit LetterE	:1500	Feet F	from The _F	NL Line and	ı <u> </u>) Fee	t From The	- WI	Line	
Section 32 Townshi	, 31N	Range	10W	N'IMN,	ı, SAI	N JUAN			County	
			us Niagrill	DAT CAC						
. DESIGNATION OF TRAN	SPORTER O	FOIL Af	AD MV I OI	Moures (Olive or	ldress to whi	ich approved	copy of this form	is to be sen	1)	
MEDIDIAN OIL CO					3535 E. 30TH ST., FARMINGTON, NM 87499-4289					
ame of Authorized Transporter of Casinghead Gas or Dry Gas A A					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978					
EL PASO NATURAL GAS well produces oil or liquids,	Unit Sec.	Twp.	Rgc.	Is gas actually co		When				
re location of tanks.	i i	i		<u> </u>		l				
this production is commingled with that	from any other lea	se or pool, (give commingl	ing order number:						
/. COMPLETION DATA	loi	l Well	Gas Well	New Well V	Vorkover	Decpen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i		1		l]			
ate Spudded	Date Compl. Ready to Prod.			Total Depth			[P.B. F.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Tevalions (DF, IND, IV), ON, Elect								Depth Casing Shoe		
Perforations							Dejan casa.			
	TUB	ING, CA	SING AND	CEMENTING	G RECOR	D	- 1			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				-						
							-			
	SOT LOD ALL	OWARI	ir —		<u></u>					
V. TEST DATA AND REQUIDIL WELL (Test must be after	recovery of total	volume of lo	ad oil and mic	st be equal to or e	xceed top all	lonrible for il	is depth or be fo	r fidl 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test			Producing Med	hod (Flow, p	wnp, gas lýt,	esc.)			
				Casing Press		FIV	E10 TE			
Length of Test	Tubing Pressure									
Actual Prod. During Test	Oil - Bbls.			Water - Bbl	MAY	02 199	Gas-Mil.			
					MAI	02 100				
GAS WELL	===14155550524505			Ibls. Condens		ON.	Gravity of C	ondensate,		
Actual Prod. Test - MCI/D	Length of Tes	L			Į.	XST. 3		· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Testing Method (pitot, back pr.)	d (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Clioke Size	Choke Size			
			ANICE	_					i) 	
VI. OPERATOR CERTIF	CATE OF C	.OIVII LI I Conservati	ANCE		OIL CO	NSER\	VATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Date Approved MAY 0.2 1990					
is true and complete to the best of my knowledge and belief.					Approv	ed				
1/2/1/Lk	4			B.		ユ	رار 9 (ار	2 m	•	
Signature Staff Admin Supervisor										
D. W. Whaley Staff Admin. Supervisor						SUP	ENVIOUR	12 I HIC	1 /3	
April 20, 1990 303-830-4280 Telephone No.				Title						
Date		Talania	No No	- {{					٠.,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- /CMG

4) Separate Form C-101 must be filed for each pool in multiply completed wells.

MAYOZ 1990 OIL CON. DIV DIST. 3