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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed										
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IN A BOVE SPACE DESCRIBE ENTRE PROGRAM, IF ANY.   I hereby certify that the information above is true and complete to the best of my knowledge and belief.   Signed Julces   Title Drilling Clerk   Date March 23, 1978			EXPIRES 6-	25.78	ODESENT PR					
Signed J. Lucco Drilling Clerk Date March 23, 1978	TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.								
(This space for State Use)	I hereby certify that the information	on above is true and com	plete to the best of my k	nowledge and belief.						
(This space for State Use)	Signed N. D. J.	исси	Title	Drilling Cle	erk	Date Marc	ch 23, 1978			
MAR 27 1978		State Use)								
	ID to	uluial.	SUPERVIS	OR DIST. 🚜			R 27 1978			

APPROVED BY <u>MC DENSION</u> TITLE \_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY: MV NWU 3-435



## . NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.										
Operator EL PA	ASO NATURAL C	AS COMPANY	Leose ATLANT	IC B	(FEE)		Well No. 9A			
Unit Letter O	0 34 31-N 10-W SAN JUAN									
Actual Footage Loci 850	ation of Well: feet from the	SOUTH line or	1500	feat	from the	EAST	line			
Ground Level Elev. 6278	Producing Fo	TURED CLIFFS	Pool BLAI	NCO PICTUR LANCO MES	RED CLIH	FS Dec 15	dicated Acreoge: 3/15,50			
1. Outline th	e acreage dedic	ated to the subject	well by color	ed pencil or	hachure n	narks on the p	lat below.			
1	an one lease is id royalty).	dedicated to the w	ell, outline ea	ich and iden	tify the o	wnership there	eof (both as to working			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?										
Yes	No If a	answer is "yes," type	e of consolida	tion						
	is "no," list the f necessary.)	owners and tract de	scriptions wh	ich have act	ually been	n consolidated	l. (Use reverse side of			
No allowat forced-poo	ble will be assign ling, or otherwise		lard unit. elim	inating such	interests	. has been an	nitization, unitization, proved by the Commis-			
			i	·····	1		ERTIFICATION			
						tained herein	ify that the information con- is true and complete to the owledge and belief.			
						Name Drill: Position	ing Clerk			
			J.	cil.		El Pas Compony	so Natural Gas			
	ł			A State of the second s	1997 - C	March	23, 1978			
		SECUTOR SI	 ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~~~~~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
0- <del>333333333</del> XV				$\sim\sim\sim\sim$	$\Sigma$	·				
	1	R	1		<b>R</b>	-	tily that the well location s plat was plotted from field			
B	49	SF-080317	i		KR		ial surveys made by me or ervision, and thut the same			
	0	Ŕ	1		XX	is true and knowledge an	correct to the best of my			
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			×	know redge di				
	1 8	Ø		1500'	X X	Date Surveyed	······································			
	1	FI			KX	Registered Froi	RY 21, 1978			
	8	R	850			and/ort.and Eu	$DDLD \cap$			
						Certificate No.	1760			
0 330 660	90 1320 1650 1	980 2310 2640 2	000 1500	1000 50	o c					