SUBMIT IN TRIPLICATE® Form approved. Budget Bureau No. 42-R1425. Form 9-331 C (May 1963) (Other instructions on reverse side) **UNITED STATES** mend DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** SF 080917 6. IF INDIAN, ALLOTTEE OR TRIBE NAME FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME DRILL * PLUG BACK DEEPEN MULTIPLE XX SINGLE GAS WELL S. FARM OR LEASE NAME 2. NAME OF OPERATOR Atlantic 📂 9. WELL NO. El Paso Natural Gas Company 9A 3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM Blanco Pic. Cliffs 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) <u>Blanco Mesa Verde</u> 1500'S, 1825'E 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 34, T-31-N, R-10-W At proposed prod. zone NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE 8 miles Northeast of Aztec, NM San Juan 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 315,50 LOCATION TO NEAREST PROPERTY OR LEASE LINE, F? 157.58&316 1140' 2566.17 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3000**'** 5680**'** Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6291'GR 23 PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING 5/8" 13 3/4" 9 32.3# 200' 224 cu.ft. to circulate 3/4" 3335' 429 cu.ft.to cover Ojo Alam 20.0# 8 6 1/4" 1/2"line 10.5# 3185-5680' 435 cu.ft.to fill to 3185' Selectively perforate and sandwater fracture the Mesa Verde and Pictured Cliffs formations. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for byow out prevention on this This gas is dedicated. JUN 1 0 14/8 U. S. GEOLOGICAL SUPPEN The S/2 of Section 34 is dedicated to sone and proposed new IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. (10.00) Drilling Clerk DATE May 1, 1978 SIGNED . (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE

TITLE

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION AND ACREAGE DEDICATION LAT

All distances must be from the outer boundaries of the Section.						
Operator EL PASO	NATURAL GAS COMPA		ATLANTIC B	(SF-	080917)	Well No.
J	J 34 31-N		Range 10-W	County		ī
Actual Footage Location of Well: 1500 feet from the SOUTH line and 1825 feet from the Line						
Ground Level Elev. 6291	ound Level Elev. Producing Formation MESA VERDE		Pool BLANCO PICTURED CL. BLANCO MESA VERD		IFFS Ded E 15	11ne 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50 15.50
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?						
Yes No If answer is "yes;" type of consolidation						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-						
sion. NOTE: THIS PLAT REISSUED TO REFLECT DUAL COMPLETEION. 3-2-78						
	,		ED TO SHOW MOVED		CE	RTIFICATION
LOCATION. 4-19-78					I hereby certify that the information con-	
RESTAKED APRIL 12, 1978					tained herein is true and complete to the best of my knowledge and belief.	
	1				J. J.	Alaco
	+				Nome. Drilli	ng Clerk
	1			/ A	Position El Paso N	atural Gas Co.
		·			Compony May 1,	1978
	SECO	ا رد ترک ترک			Date	
			1		1	fy that the well location
	SF-080	χ_{7}	· 1	N.	1	olat was plotted from field I surveys made by me or
<i>84</i> 9	J 57-000	3-1	j . I	XX	. K	vision, and that the same
•	1	♦	1825		is true and co	priect to the best of my belief.
	1					MID EG
	1	8			Date Surveyed FEBRUARY	21, 1978
	FE	55	 		Registered Frates and/or hand Surv	sslonal Engineer
					J. S. S.	Miller
					Certificate No.	1760

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