DISTRIBUTION SANTA FL FILE	REQUEST FOR ALLOWABLE		Frim C-164 Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S. LAND OF FICE IRAN PORTER OIL / GAS / OPERATOR I. PRONATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATU	RAL GAS AP1 30-045-22088
Ciperator El Paso Natural Gas Co	ompany	**************************************	
Address			
Reason(s) for filing (Check proper box		Other (Please explai	n)
New Well A Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND			
Leuse Name Atlantic B Location	Well No. Pool None, Including F Blanco DA(.PC), Undes- Pic		f Lease Lease No. Federal or Fee SF 080917
Unit LetterJ : <u>1500</u>	)Feet From The <u></u> Lir	18 and Feet	From The
Line of Section 34 To	wnship 31N Range	10W , NMPM,	San Juan County
I. DESIGNATION OF TRANSPOR			1
El Paso Natural Gas Co			n approved copy of this form is to be sent) on, New Mexico 87401 approved copy of this form is to be sent)
El Paso Natural Gas Co	ompany	Box 990, Farmingto	on, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	, When I
If this production is commingled wi 7. COMPLETION DATA	th that from any other lease or pool,	give commingling order numbe	
Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 1-4-79	Date Compl. Ready to Prod. 2-15-79	Total Depth 5677 '	P.B.T.D. 5659 '
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 👷 /Gas Pay	Tubing Depth
6278 'GL Perforations	Pictured Cliffs	2994'	3139 <sup>†</sup> Depth Casing Shoe
2994-3012,3024-42,3061	L-85,3106-34,3146-61' w/2 TUBING, CASING, AND	CEMENTING RECORD	5677 <b>'</b>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	214'	224 cf
8 3/4"	7"	3345'	<u>434 cf</u>
6 1/4"	4 1/2" liner	3175-5677'	438 cf
TEST DATA AND REQUEST F	0R ALLOWABLE (Test must be a)	1 3139 ' (ter recovery of total volume of lo	i tubing ad oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
l			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condettaate
1650 Testing Method (pitot, back pr.)	3 hrs Tubing Presews (Shut-12)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.F.	694		3/4"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick	
		TITLE SUPERVISOR DIST.	
		This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature) Drilling Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(i'ille) March 6, 1979		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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