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SANTA FF.	REQUEST I		Form C-104 Supersedes Old C-104 and C-111 Elfoctive 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (	GAS
THAN PORTER OIL			
OPEPATOR I. PROHATION OFFICE			API 30-045-22088
El Paso Natural	Gas Company		¢
P. 0. Box 289, F	armington, NM 87401		
Reason(s) for filing (Check proper ) New We!l		Other (Please explain)	······································
Recompletion	Cil Dry G	FI.	
Change in Ownership		ensate []	
and address of previous owner	-	<u>,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, </u>	
I. DESCRIPTION OF WELL AN Lease Name	D LEASF. Well No. Pool Name, Including F	formation Kind of Lease	Lease No.
Atlantic B	9A(MV) Blanco Mesa	Verde State, Fodera	L cr Fee SF 080917
Unit Letter_J;;	1500 Feet From The South Li	ne and 1825 Feet From "	The East
Line of Section 34	Township <u>3110</u> Range	<u>10</u> ₩ , ммрм, Sa	an Juan County
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	CIL OF OH. AND NATURAL G	AS Address (Give address to which approv	ad conv of this form is to be centl
El Paso Natural Gas Company Box 990, Farmington, NM 87401			87401
Name of Authorized Transporter of Casinghead Gas or Dry Gas X. El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	
If this production is commingled . COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion = (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-4-79 Elevations (DF, RKB, RT, GR, etc.	2-15-79 ; Name of Producing Formation	5677' Top & //Gas Pay	56591 Tubing Depth
6278 'GL Berforgillons 4514,4575,460	M.V.	<u>4514'</u> 9 <u>24733</u> 4742 <u>24751</u> 4760 <u>47</u>	5619 ' Bepth Casing Shoe
402,4012,4020,4020,49 5262,5268,5275,5290,52 5490,5496,5522,5552,55	6,4626,4641,4649,4663,468 30,4944,5062,5088,5115,512 96,5303,5310,5316,5323,53 59,5589, tubing, casing, an	24,2123,2234,2240,2249, 30,5350,5367,5393,5475, D CEMENTING RECORD	5677'
POU4, DOZZHOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>13 3/4"</u> <u>8 3/4"</u>	<u> </u>	<u>214'</u> 3345'	224 cf 434 cf
6 1/4"	4 1/2" liner	3175-5677'	4 <u>38 cf</u>
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	1 5619 '	i <u>tubing</u>
OII. WELL Date First New Cil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Congesting 1979
9364 Tealing Method (picor, back pr.)	3 hrs Tubing Presswe (shut-in)	Casing Pressure (Shut-in)	Choke Size OIL GON COM. 3/4" DIST. 3
Calc. A.O.F.	683		3/4" DIST
. CERTIFICATE OF COMPLIA		MAR	9 1979
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_Original Signed by A. R. Kendrick SUPERVISOR DIST.	
		TITLE	
Lata J. Gisco		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened	
(Signature) Prilling Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All mactions of this form must be filled out completely for allow- able on new and recompleted wells.	
March 6, 1979 (l)ate)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		completed wells.	