

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MAR 11 1997

Sundry Notices and Reports on Wells

97 FEB 25 PM 1:27

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FSL, 1825' FEL, Sec. 34, T-31-N, R-10-W, NMPM

5. Lease Number  
SF-080917

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Atlantic B Com #9A

9. API Well No.  
30-045-22977

10. Field and Pool  
Blanco Pictured Cliffs/  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A down hole commingling order will be applied for with the New Mexico Oil Conservation Division.

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OIL CON. DIV.  
DALLAS

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL5) Title Regulatory Administrator Date 2/25/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title \_\_\_\_\_ Date MAR - 5 1997

CONDITION OF APPROVAL, if any:

[Signature] NMOC

## Atlantic B Com 9A

Mesaverde / Pictured Cliffs  
Unit J, Section 34, T31N, R10W  
Lat. 36-51.12' Long. 107-52.01'  
Commingle Workover Procedure 12/18/96

1. Hold safety meeting. Comply with all MOI, BLM and NMOCD rules and regulations. Dig flowback pit or set flowback tank. Install 1x400 bbl rig tank and fill w/ 2% KCL water.
2. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water as necessary. ND WH and NU BOP.
3. TOOH w/ 1-1/4" Pictured Cliffs tubing set at  $\pm 3139'$ . TOOH w/ 2-3/8" Mesaverde tubing set at 5617' and Baker Model "G" seal assembly and lay down. Inspect tubing and report any scale build up. (An acid wash may be necessary and will be pumped in step 5.)
4. PU 3-7/8" bit and 4-1/2", 10.5# casing scraper on 2-3/8" workstring and clean out to PBTD of  $\pm 5659'$ . Obtain pitot gauge and record on morning report.
5. If tubing did not have excessive scale in Step 3, skip to Step 6. RU acid truck and pump 300 gallons of inhibited 15% HCL down tubing followed by air/mist. Allow acid to spend for 15 minutes then displace from hole.
6. PU above the Pictured Cliffs perforations @ 2994' and flow the well naturally, making short trips for clean up when necessary. Obtain pitot gauge from MV and PC after clean up. TOOH w/ bit and scraper.
7. TIH with one joint of 2-3/8", 4.7#, J-55 tubing w/ expendable check, a seating nipple (one joint off of bottom), then the remaining 2-3/8" production tubing. CO to PBTD. Land tubing near bottom perforation (5622').
8. ND BOP, NU single tubing hanger wellhead. Pump off expendable check. Obtain final pitot up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommend: M.E. Lutey  
Production Engineer

Approval: \_\_\_\_\_  
Drilling Superintendent

Approval: Bob Williams 2/7/97  
Northwest Basin Team Leader

**Contacts:**

Engineers:

Mary Ellen Lutey  
Office - (599-4052)  
Home - (325-9387)  
Pager - (324-2671)

Lori Lantz  
Office - (599-4024)  
Home - (324-0692)

MEL:mel

# Atlantic B Com #9A

## Unit J, Sec. 34, T31N, R10W

Location: 1500' FSL, 1825' FEL  
San Juan County, NM

Latitude: 36-51.12'  
Longitude: 107-52.01'

Current Field: Pictured Cliffs/Mesaverde  
Spud: 1/ 5/79  
Elev GL: 6278'  
TD: 5677'

Logs Run: I-SFL; FDC-GR; TS  
Completed: 2/15/79  
Elev KB:  
PBTD: 5659'

### CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
13-3/4"	9-5/8"	32.3#	H-40	217'	190 sx	Surface (circ.)
8-3/4"	7"	20#	K-55	3345'	195 sx	1900' (TS)

### LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
6-1/2"	4-1/2"	10.5#	KS Liner	3175'-5677'	315 sx	liner top

### TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
2-3/8" MV	4.7#	K-55	5617'	186		
1-1/4" PC	2.4#	J-55	3139'	96		
				Baker Model 'G' ASSY. in PBR		3179'
				Float Collar		5659'

### FORMATION TOPS:

Ojo Alamo	1673'	Pictured Cliffs	2990'	Pt Lookout	5197'
Kirtland	1727'	Cliffhouse	4723'	Gallup	—
Fruitland	2627'	Menefee	4829'	Dakota	—

### Completions:

Point Lookout

Perfs: 5234'-5622' (25 holes)

Frac'd w/163,000 gal water & 100,000# sand.

Cliff House/Menefee

Perfs: 4514'-5153' (24 holes)

Frac'd w/175,500 gal water & 92,500# sand.

Pictured Cliffs

Perfs: 2994'-3161' (100 holes)

Frac'd w/83,000 gal water & 78,000# sand.

### Cementing Information

9-5/8" csg: 190 sx Class B w/.25# gel-flake & 3% CaCl<sub>2</sub>.

7" csg: 195 sx 65/35 Class B POZ w/6% gel & 2% CaCl<sub>2</sub> & 100 sx Class B w/2% CaCl<sub>2</sub>.

4-1/2" csg: 315 sx 50/50 Class B POZ w/2% gel, 0.6% Halad-9, 6.25# gilsonite + .25# Flocele. Reversed out 20 bbls cmt.

### Workover History:

MEL:plh 1/28/97

# ATLANTIC B COM #9A

AS OF 1/21/97

PICTURED CLIFFS/MESAVERDE

1500' FSL, 1825' FEL

UNIT J, SEC 34, T31N, R10W, SAN JUAN COUNTY, NM

