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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10400

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EL PASO NATURAL GAS CO.	8. Farm or Lease Name Atlantic D Com
3. Address of Operator Box 990, FARMINGTON, NEW MEXICO 87401	9. Well No. 1 A
4. Location of Well UNIT LETTER C, 1825 FEET FROM THE N LINE AND 1475 FEET FROM THE W LINE, SECTION 36 TOWNSHIP 31N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 6568 GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-14-78: T.D. 3775'. Ran 92 joints 7", 20#, K-55 intermediate casing, 3764' set at 3775'. Cemented with 529 cu.ft. cement. WOC 12 hrs, held 1200#/30 min. Top of cement 1700'.

12-19-78: T.D. 5996. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2378' set 3618-5996'. Cemented with 430 cu.ft. cement. WOC 18 hrs. Float collar set at 5998'.

06-01-79: PBDT 5998'. Tested casing to 4000#, OK. Perfed P.L. 5515, 5557, 5563, 5569, 5575, 5606, 5614, 5628, 5634, 5640, 5646, 5652, 5675, 5687, 5701, 5706, 5734, 5746, 5752, 5788, 5833, 5840, 5861, 5868, 5888, 5921, 5954, 5971' w/1 SPZ. Fraced w/104,000# 20/40 sand and 200,000 gal. water. Flushed w/8000 gal. water. Perfed C.H. 4893, 4982, 5002, 5019, 5058, 5093, 5106, 5120, 5128, 5136, 5143, 5150, 5178, 5197, 5222, 5228, 5318, 5324, 5370, 5444, 5452, 5460' w/1 SPZ. Fraced w/84,000# 20/40 sand and 168,000 gal. water. Flushed w/7400 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Greco

TITLE Drilling Clerk

DATE June 4, 1979

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JUN 6 1979

CONDITIONS OF APPROVAL, IF ANY: