

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10400-1	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Atlantic D Com A
3. Address of Operator P.O. Box 289, Farmington, New Mexico 87401		9. Well No. 2A
4. Location of Well UNIT LETTER <u>O</u> <u>840</u> FEET FROM THE <u>South</u> LINE AND <u>1720</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>31-N</u> RANGE <u>10-W</u> NMPM.		10. Field and Pool, or Wildcat Blanco M.V.
15. Elevation (Show whether DF, RT, GR, etc.) 6562' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

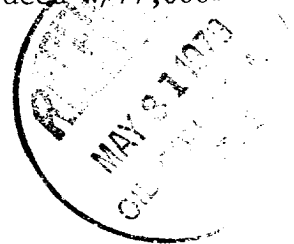
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

11-27-78: TD 3653'. Ran 87 jts. 7", 20#, K-55 intermediate casing, 3642' set at 3653'. Cemented w/395 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement 3200'.

12-03-78: TD 5985'. Ran 77 jts. 4 1/2", 10.5#, K-55 casing liner, 2467' set 3519-5985'. Float collar set at 5968'. Cemented w/430 cu. ft. cement. WOC 18 hours.

5-28-79: PBTD 5968'. Tested casing to 3500#, OK. Perfed Lower & Upper P.L. 5525,5530, 5556,5559,5572,5583,5588,5593,5619,5627,5632,5637,5642,5670,5674,5685,5697,5723,5776,5826, 5857,5935' w/1 SPZ. Fraced w/56,000# 20/40 sand and 112,000 gal. water. Flushed w/7598 gal. water. Perfed Men & C.H. 4833,4925,4955,4961,4968,5015,5046,5060,5068,5076,5084,5092, 5120,5224,5229,5249,5309,5314,5386,5392,5398,5424,5430,5436' w/1 SPZ. Fraced w/77,000# 20/40 sand and 154,000 gal. water. Flushed w/6888 gal. water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Drilling Clerk DATE May 30, 1979

Original Signed by A. R. Kendrick SUPERVISOR DISTRICT # 3 DATE MAY 31 1979

CONDITIONS OF APPROVAL, IF ANY: