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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-10400-1

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		El Paso Natural Gas Company		9. Well No.	
3. Address of Operator		P.O. Box 289, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER 0 LOCATED 840 FEET FROM THE South LINE AND 1720 FEET FROM East		12. County	
15. Date Spudded		11-21-78		San Juan	
16. Date T.D. Reached		12-2-78		18. Elevations (DF, RKB, RT, GR, etc.)	
17. Date Compl. (Ready to Prod.)		6-7-79		19. Elev. Casinghead	
20. Total Depth		5985'		23. Intervals Drilled By	
21. Plug Back T.D.		5968'		Rotary Tools	
22. If Multiple Compl., How Many				Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom Name		4833-5935' (Mesa Verde)		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		Ind-GR, CDL-GR, Temp Survey		27. Was Well Cored	
				NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	210'	13 3/4"	224 cu. ft.	
7"	20#	3653'	8 3/4"	395 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	3519'	5985'	430 cu. ft.		2 3/8"	5921'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4833, 4925, 4955, 4961, 4968, 5015, 5046, 5060, 5068, 5076, 5084, 5092, 5120, 5224, 5229, 5249, 5309, 5314, 5386, 5392, 5398, 5424, 5430, 5436, 5525, 5530, 5556, 5559, 5572, 5583, 5588, 5593, 5619, 5627, 5632, 5637, 5642, 5670, 5674, 5685, 5697, 5723, 5776, 5826, 5857,		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4833-5436' 77,000# sand, 154,000 gal. wtr.	
		5525-5935' 56,000# sand, 112,000 gal. wtr.	

33. 5935' w/1 SPZ.		PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
	After Frac Gauge 3565 MCF/D	Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
6-7-79			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
SI 335	SI 749		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
		Jim Thurstonson	

35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>R. P. Davis</i>	Drilling Clerk	July 13, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M. V. <u>4827</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5550</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
4827	5550	723	M.V.
5550	5985	435	P.L.