UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 078998 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 32-7 Unit
1. oil gas well other	8. FARM OR LEASE NAME San Juan 32-7 Unit 9. WELL NO.
2. NAME OF OPERATOR Northwest Pipeline Corporation	50 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Undesignated Pictured Cliffs 11. SEC., T., R., M., OR BLK AND SURVEY OR AREA Sec 34 T32N R7W
below.) AT SURFACE: 920' FSL & 1660' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH New Mexico
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6740 GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent 7-16/21-78 Drilled to 3890' TD @ 0400 hrs. 7-21-78 Ran I-ES & GR-Density logs. Ran 127 July J-55, NUE set @ 3882'. Cmted w/ 240 starting for the set of	irectionally drilled, give subsurface locations and it to this work.)* jts (3872') of 2-7/8", 6.4#, sks. Good circ throughout. d csg to 4000 psi, held OK.
Waiting on completion.	
TD 3890', PBTD 3872'	
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED Lackara C. Key TITLE Production Clerk DATE July 24, 1978	
(This space for Federal or State office use)	
APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL, IF ANY:	DATE GEIVE
	JUL 2 5 1978