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LAND OFFICE			
TRANSPORTER	OIL		
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OPERATOR		2	

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DISTRIBUTIO	N	1 (NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104
SANTA FE			REQUEST FOR ALLOWABLE	Supersedes Old C- Effective 1-1-65
FILE		17	AND	
U.S.G.S.		<u> </u>	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL	1/		
	GAS	1/		

104 and C-110

LAND OFFICE AND OFFICE			
TRANSPORTER OIL GAS OPERATOR Z	10-045-22981		
PRORATION OFFICE			
Northwest Pipeline Corporation			
Address			
PO Box 90, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)			
New We!1 X Change in Transporter of:			
Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate			
If change of ownership give name and address of previous owner			
1. DESCRIPTION OF WELL AND LEASE. Kind of Lease	Lease No.		
Lease Name San Juan 32-7 Unit Solution Solut	\$F 078998		
Unit Letter Feet From The	ast		
Line of Section 34 Township 32N Range 7W , NMPM, San Juan	County		
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of the	N. Carlotte and Car		
Northwest Pipeline Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of the	is form is to be sent)		
Nonthwest Pipeline Corporation 3539 E 30th St., Farmington, Ne	ew Mexico 87401		
Unit Sec. Twp. Ege. Is gas actually connected?			
give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:			
If this production is commingled with that from any other tests and state of the st	Same Resiv. Diff. Resiv.		
Designate Type of Completion - (X) X X			
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	3872'		
7-14-78 6-6-79 3890 Tubing Dep			
Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation 105 OH, Odds Pd.) 6740 GR Pictured Cliffs 3542 Tubi	ngless		
Perforations	3882'		
3542' - 3779'; 15 shots TUBING, CASING, AND CEMENTING RECORD	ACKS CEMENT		
HOLE SIZE CASING & TUBING SIZE	90		
12-1/4" 8-5/8" 120' 7-7/8" & 6-1/4" 2-7/8" 3882'	240		
7-7/8 α 0-1/4			
TIET DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be	equal to or exceed top allou		
OII. WELL			
Date First New Cil Run To Tanks Date of 1981			
Length of Test Tubing Pressure Casing Pressure Chake Siz			
Actual Prod. During Test Cil-Bbis. Water-Bbis. Gas-MGF			
Actual Prod. During 1991			
Date of Test: 6-6-79			
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity 51	Condensate		
CV 5284 AUF 6024 3 nrs Cosing Pressure (Shut-in) Choke Siz			
Rack Pressure Tubingless 1505 psig 2" X	0.750"		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION CO			
APPROVED 30 30 30 30 30 30 30 30 30 30 30 30 30	Kendrick		
I hereby certify that the rules and regulations of the one complied with and that the information given Commission have been complied with and that the information given Original Signed by A. It.			
above is true and complete to the best of my knowledge and TITLESUPERVISOR DISTRICT ?	# 3		
This form is to be filed in compliance	e with RULE 1104.		
If this is a request for allowable for a	tabulation of the deviation		
The state of the s			
	All sections of this form must be filled out completely for allo able on new and recompleted wells.		
	ALANGOS OF OWN!		
June 18, 1979 (Date) able on new and recomplete Fill out only Sections I. II. III. and well name or number, or transporter, or othe			