NO OF COPIES RECEIVED			
DISTRIBUTION	NEW MEYICO OIL	CONSERVATION COMMISSION	
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.
FILE	1,040201	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL / GAS /			
OPERATOR 2			AP1 30-045-22982
PRORATION OFFICE			
Northwest Pipeline	e Corporation		
PO Box 90, Farm	ington, New Mexico 8740	01	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	OII Dry G		
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner		•	
DESCRIPTION OF WELL AND 1	LEASE 0		
Lease Name San Juan 32-7 Unit	Well No. Namy, Including F	Pictured Cliffs XXXX, Federal	Lease No. XrXXX \$F 078543
Location			
Unit Letter A : 104	Feet From The North Li	ne and 1160 Feet From T	The East
Line of Section 35 Tow	mship 32N Range	7W , NMPM, Sar	1 Juan County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	cr Condensate X	Address (Give address to which approv	ed copy of this form is to be sent)
Northwest Pipeline	Corporation	3539 E 30th St., Farming Address (Give address to which approv	iton, New Mexico 87401
Northwest Pipeline		3539 E 30th St., Farming	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back Same Resty. Diff. Resty
Designate Type of Completio	n - (X) Gas Well X	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-13-78	6-7-79	3920 '	3905'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
6723'GR	Pictured Cliffs	3552'	Tubingless Depth Casing Shoe
Perforations			
3750'-3552'; 16 s	NOTS	D CEMENTING RECORD	3913'
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	120'	90
7-7/8" & 6-3/4"	2-7/8"	3913 '	210
1-1/0 α 0-3/4	<u> </u>	J313	
	1		
TEST DATA AND REQUEST FO	OR ALLOWARIE (Tast must be	after reasurery of total volume of load oil	and must be equal to or exceed top allow

able for this depth or be for full 24 hours)

OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choir Size
Actual Prod. During Test	O11-Bbls.	Water - Bbis.	Gas-McF

Date of Test: 6-7-79 **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D CV 5162 AOF 5814 Bbls. Condensate/MMCF Length of Test 3 hrs Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 2" X 0.750" Tubingless 1530 psig Back Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lakara C. Roy
(Signature) Production Clerk
(Title) June 18, 1979

OIL CONSERVATION COMMISSION

JUN 28 1979 APPROVED_ Original Signed by A. R. Kendrick SUPERVISOR DISTRICT # 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. - - - Cine - - - tred for each root in multiply