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State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT I COPY TO APPROPRIATE DISTRICT OFFICE AND I COPY TO SANTA FE OFFICE

P.O. Drawer DID, Artesia, NM 88211 District III JAN 16, 1998

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator : Phillips Petroleum Company	Telephone: (505) 599-3462
Address: 5525 Hwy. 64, NBU 3004, Farmingt	ton, NM 87401
Facility Or: San Juan 32 - 7 Unit # 47 Well Name	
Location: Unit or Qtr/Qtr Sec NENE Sec 35 T	r 32N R 7W County San Juan
Pit Type: Separator X Dehydra	ratorOther
Land Type: BLM X State	e, Other
Pit Location: Pit dimensions: Length (Attach diagram)	<u>28 ft</u> , width <u>36 ft</u> , depth <u>14 ft</u> X other
Footage from reference:  Direction from reference:	60 ft  62 Degrees X Last North X  of  West South
Depth to Ground Water: 60 ft  (vertical distance from contaminants to seasonal nighwater elevation of ground water)	Less than 50 feet (20 points)  X 50 ft to 99 feet (10 points)  Greater than 100 feet (0 points)  10
Wellhead Protection Area: Cless than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources).	Yes (20 points)  X No (0 points)  0
Distance to Surface Water:  Lead of the first of the control of the sports of the control of the sports of the control of the	
rapits.Frre a.W.K3	RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started	1:7_13/94	7 : 3/94		9/9/94
	Excavition X		Approx. cubic var	ds 419
	Landfarmed 2	ζ	Insitu Bioremedia	ation
	Other			<del></del>
Remediation Method:	Onsite X	Offsit	e	
(Check all appropriate		_		
sections)				
General Description of Remedial A original pit bottom and det landfarm was determined t physical location of the pit	ermined to be wit o be witten guidel	hin NMOCD a ines on 9/9/94	nd BLM Closure Based on this in	e Guidelines. The nformation and the
Ground Water Encountered:	N: X	Yes	E	Depth
Posti ; Sair pling of moltosi ocumbos at ach sainge, results	<b>-</b>			orm
locations and depths)	e date	•		nple time <u>NA</u>
Sample	e Results			
	Benzene poun)	ND (south	sample)	
	Total ETTEL (PPM)	0.36 (sou	th sample)	
	Field Heatopace (pp	m) <u>695 (so</u>	outh sample)	
	TPH <u> → (sout</u>	h sample)		
Ground Water Sample: Yes	No	o <u>X</u> (i	f yes, attach sample re	esults)
HEREBY CERTIFY THAT THE OF MY KNOWLEDGE AND BEI DATE:  SIGNATURE / C/A Warter			COMPLETED TO T	
SIGNATURE ICH WINTER		and TIUE	Sr. Safety & Env	ironmental Specialist

#### ENVIROTECH Inc. PIT NU: PA 220 5796 US HWY. 64, FARMINGTON, NM 87401 (505) 632-0615 C.O.C. NO: 3676 JOB No: 93163 FIELD REPORT: SITE ASSESSMENT DATE STARTED: 7/13/94 PROJECT. PIT ASSESSMENT CLIENT Phillips Petroleum EIMRO SPOLT CLG CONTRACTOR \_ ENVIROTECH. INC. OPERATOR: Cimarron EQUIPMENT USED: Case Extend-a-dig ASSISTANT: QI) 1040' FNL & 1160' FEL (A) WELL: 47 LOCATION: LEASE: San Juan 32-7 ST: NM PTT: sep/dehy/prod SEC: 35 TWP: 32N RNG: 7W I'M: NM CNTY: SJ LAND USE: Range Lease # SF-078543 SURFACE CONDITIONS: Pit surface was oily/wet; pit has been excavated to 14' (rock) PIT CENTER IS LOCATED APPROXIMATELY 60 FEET N62E OF WELLHEAD. CLOSURE STD: 1000 ppm Depth to Ground Water = 60 ft RANKING SCORE: 10 T1: (Original Pit) 0-3' = Dark red/brown, clay silt; 3'-7' = brown/light gray clay silt; 7'-14' = green/gray claystone. Rock @ 14 ft (odor throughout, moist) T1(CB) @ 14' = 121 X 2 = 242 ppm T1 final dimensions: 28' X 36' X 14' (south 4' only to 6' deep) T1(east) @ $6' = 71 \times 2 = 142 \text{ ppm}$ (E-W) (N-S) T1(west) @ 6' = 124 X 2 = 248 ppm T1(south) @ $6' = 32 \times 2 = 64 \text{ ppm}$ TEST HOLE LOGS TH# THH CAMPLE INVENTORY Sign gou/ Type Ton SHIT (MY SHITE TOWAY SUPL OVU/ LAHORATORY ANALYSIS: SMI'I TYPE CB T1@14 418.1 SOI T1@6' east 418.1 T1@6 west 418.1 2 south T1@6' soil 418.1 south T1@6' CHGrb 688 BTEX East SCALE 4 FEET 5 North **Hast** SITE DIAGRAM Vest South CM Grb 694 CM Grb 681 CM Grb 695 7 Dehydrator 8 Meter House 9 Production 10 Tank 11 12 \_To wellhead Separator 13 CGI Grit 67 14 : Bedrock

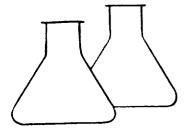
## Pit Closure Verification San Juan 32-7 #47

Depth to Groundwater 60'
Distance to Water Source >1000'
Distance to Surface Water >1000'
TPH Limit (ppm) 1000

The subject pit was located in moist, silty clay soil. The initial size of the pit was 20' x 20' x 4' deep. The stained soil was excavated to a final pit size of 28' x 36' x 14' deep. Excavated soil amounted to  $\pm 19$  total cubic yards, and was landfarmed on location.

The excavation was assessed by Envirotech on 7/13/94. One test hole was utilized for assessment. The test hole was established in the deepest part of the pit with a total depth of 14 feet. Headspace analysis of the test hole at 14 feet revealed a concentration of 672 parts per million (ppm). Total Petroleum Hydrocarbons (TPH) analysis at 14 feet utilizing USEPA Method 418.1 provided a concentation of 242 ppm. Excavation of the walls and bottom was performed on 7/13/94. The excavation proceeded to a depth of 14 feet with further excavation of the pit walls. Headspace and TPH analysis of the walls and bottom was performed. A sample from the South Wall at 6 feet in depth was utilized for pit closure. The sample depth at 6 feet from the South Wall demonstrated a high OVM concentration of 695 ppm and a TPH concentration of 64 ppm (See Pit Assessment Field Notes). The sample was re-sampled and analyzed for BTEX concentration using USEPA Method 8020. Results of the re-sampling provided a Benzene concentration of Non-Detect and a Total BTEX concentration of 0.36 ppm. The landfarm was tested on 9/9/94 by Envirotech and was found to be within closure guidelines (TPH = 104 ppm, Benzene concentration of 0.050 ppm and a Total BTEX concentration of 0.22 ppm).

Having achieved action levels below NMOCD and BLM requirements this pit should be considered to have reached "final closure". Phillips Petroleum has removed and remediated all soils to the extent practical. By filling the excavation, the driving force created by additional fluids with be eliminated. Based on this information and the physical location of the pit, there is little to no risk to human health or environment.



5796 US Highway 64-3014 • Farmington, New Mexico 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

## FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location: Laboratory Number: Phillips Petroleum

T1 (CB) @ 14'

San Juan 32-7 #47

**GAC0605** 

Project #:

93163

Date Analyzed:

7-13-94 7-13-94

Date Reported: Sample Matrix:

Soil

Detection Result, mg/kg Parameter

Total Recoverable

Petroleum Hydrocarbons

\_\_\_\_\_

242

Limit, mg/kg

10

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg \_\_\_\_

Duplicate TPH meke

% \*Diff.

11,000

\_\_\_\_\_ 12,600

14

\*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

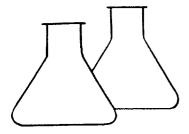
Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Separator/Production/Dehydrator Pit

PA220



5796 US HIGHWAY 64-3014 . FARMINGTON, NEW MEXICO 87401 PHONE. (505) 632-0615 • FAX: (505) 632-1865

## FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Phillips Petroleum

Project #:

93163

Sample ID:

T1 (east) @ 6'

Date Analyzed:

7-13-94

Project Location:

San Juan 32-7 #47

Date Reported:

7-13-94

Laboratory Number:

**GAC0606** 

Sample Matrix:

Soil

Parameter

Result, mg/kg

Detection Limit, mg/kg

Total Recoverable

Petroleum Hydrocarbons

\_\_\_\_\_

142

10

ND = Not Detectable at stated detection limits.

QA/QC:

QA QC Sample

TPH mg/kg

Duplicate

%

TPH mg/kg \_\_\_\_\_

\*Diff.

11,000

12,600

14

\*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

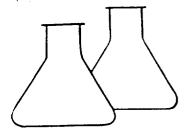
Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Separator/Production/Dehydrator Pit

PA220



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## FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location:

Laboratory Number:

Phillips Petroleum

T1 (west) @ 6'

San Juan 32-7 #47

GAC0607

Project #:

93163

Date Analyzed:

7-13-94

Date Reported:

7-13-94

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	248	10

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg Duplicate TPH mg/kg % \*Diff.

11,000

12.600

14

\*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

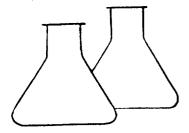
Comments:

Separator/Production/Dehydrator Pit

PA220

Analyst

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## FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location:

Laboratory Number:

Phillips Petroleum

T1 (south) @ 6'

San Juan 32-7 #47

GAC0608

Project #:

93163

Date Analyzed: Date Reported: 7-13-94 7-13-94

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg 
Total Recoverable Petroleum Hydrocarbons	64	10

ND = Not Detectable at stated detection limits.

QA QC:

QA/QC Sample TPH mg/kg Duplicate
TPH mg/kg

*⊊* \*Diff.

11,000

12,600

14

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

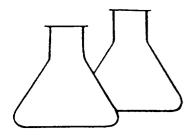
Separator/Procection/Dehydrator Pit

PA220

Analyst

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<sup>\*</sup>Administrative Acceptance limits set at 30%.



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### EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Phillips	Project #:	931631
Sample ID:	TI(south)06'	Date Reported:	07-27-94
Laboratory Number:	7721	Date Sampled:	07-13-94
Sample Matrix:	Soil	Date Received:	07-13-94
Preservative:	Cool	Date Extracted:	07-18-94
Condition:	Cool & Intact	Date Analyzed:	07-26-94
		Analysis Requested:	BTEX

Concentration (ug/Kg)	Det. Limit (ug/Kg)
ND	20.2
97	20.2
ND	13.5
168	20.2
92	20.2
	(ug/Kg)  ND 97 ND 168

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	112 %
	Bromofluorobenzene	106 %

Method:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

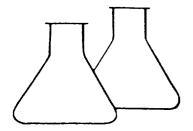
ND - Parameter not detected at the stated detection limit.

Comments: San Juan 32-7 #47 Sep/Prod/dehyd pit PA220.

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14220		Remarks		seppod/dehyd.pit			Date Time	11/4 /5/4		san juan repro from 578-81	
Y RECORD	ANALYSIS/PARAMETERS	3 oof 3 oof 3 oof 5 oof	3) 3.18	7			Received by: (Signature)	Take YM. 7 Received by: (Signature)	Received by: (Signature)	F INC. 64.3014 cico 87401 .5	
CHAIN OF CUSTODY RECORD	7-7 #47	10.	Sample Matrix	Ā			e Time	7/13/94 1540	Receiv	ENVIROTECH INC. 5796 U.S. Highway 64:3014 Farmington, New Mexico 87401 (505) 632-0615	
!	Sen Itan 32-	Chain of Custody Tape No.	Lab Number	1221				7			
			Sample Time	1325							
	93162	2	Sample Date	7/13/94							
		Sampler: (Signature)	Sample No./ Identification	71(south)e6'			Relinquished by: (Signature)	CLGum Relinquished by: (Signature)	Relinquished by: (Signeture)		



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## EPA METHOD 8020 AROMATIC VCLATILE ORGANICS

Client: NA Project #: NA Sample ID: Laboratory Blank Date Reported: 07-27-94 Laboratory Number: 0726BTLB Date Sampled: NA Sample Matrix: Water Date Received: Preservative: NA Date Analyzed: 07-26-94 Condition: NA Analysis Requested: BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	
Toluene	ND	0.3
Ethylbenzene		0.3
<del>-</del>	ND	0.2
p,m-Xylene	ND	0.3
o-Xylene	ND	0.3

SURROGATE RECOVERIES: Parameter Percent Recovery
-----Triflucrotoluene 106 %
Bromofluorobenzene 108 %

Method:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

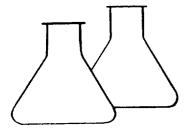
Comments:

Analyst Angles

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	ENUIDOREOU (	
	ENVIROTECH Inci	PIT No: PA 225
	5798 US HWY. 64, FARMINGTON, NM 87401 (505) 632-0615	C.O.C #:
	REMEDIATION FACILITY CLOSURE VERIFICATION	JOB No: 93163 PAGE No: 1 of 1
FACILITY LOCATION: San Juan 32-7 # 4 SOURCE LOCATION: SOURCE LOCATION:		DATE STARTED: 9/9/94 DATE FINISHED: 9/9/94
SOURCE LOCATION:		ENVIRONMENTAL CJC
SOIL REMEDIATION: QUANTITY DIMENSIONS	419 cubic yards 111' X 102' X 1'	OF COMP. SAMPLES: 2
VISIBLE OBSERVATIONS SAMPLING PLAN:	: Gray, tan, and brown clay, dry, slight odor	
	LITY CENTER LOCATED APPROX 65 YARD	NE FROM WELLHEAD.
DEPTH TO GROUNDWATER: 60 NEAREST WATER SOURCE/TYPE: >10 NEAREST SURFACE WATER: >10 MAX TPH PER NMOCD: 10 No. OF 5-POINT	000 ft 000 ft	
COMPOSITE SAMPLES, YARDAGE - # 0-200-1		~
201 · 400=2 401-1000=3	C 2 : 27 X 2 = 54 ppm	
FACILITY DIAGRAM	C 1 submitted for BTEX analysis	
TACIBIT DIAGRAM	GRID SCALE: 1"=40'	
	OVN RESUI	TS
		CAGENICE (Germ)
+	C2	5 NORTH
+ * + * * * * * * * * * * * * * * * * *	××	
X	C2	
C1 X	X LAB RESUL	rs   wellhead
+ + + + + + + + + + + + + + + + + + +	+ + SAUPLE MANISS	RESULTS POLICE
+ + × +	C1 TPH	104 SURFACE 54 FLOW DIR.
x ^	× ×	
		ESTIMATED GROUNDWATER FLOW DIR.

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## FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location:

Laboratory Number:

Phillips Petroleum

C-1

San Juan 32-7 #47 PC

GAC0728

Project #:

93163

Date Analyzed: Date Reported: 9-09-94 9-26-94

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	104	10

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg -----920 Duplicate TPH mg/kg % \*Diff.

900

\_\_\_

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\*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

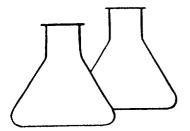
USEPA Storet No.4551, 1978

Comments:

Landfarm of Soil From Separator Pit PA220

Analyst

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## FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Phillips Petroleum

93163

Sample ID:

C-2

9-09-94

Project Location:

San Juan 32-7 #47 PC

9-26-94

Laboratory Number: GAC0729

Sample Matrix: Soil

Project #:

Date Analyzed:

Date Reported:

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	54	10

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg Duplicate TPH mg/kg

% \*Diff.

920

900

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Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Landfarm of Soil From Separator Pit PA220

Analyst

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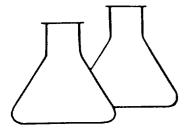
<sup>\*</sup>Administrative Acceptance limits set at 30%.

# CHAIN OF CUSTODY RECORD

	C	CHAIN OF CUSTOUT RECORD	ט טין אַנ	COKU				
Shilling Petroleum	Project Location	Sandoun 32-7 #47R	17 <i>R</i>		ANALYS	ANALYSIS/PARAMETERS	ERS	
Sampler (Signature)	Chain of Custody Tape No.	No.		-				Remarks
( ) and Coll			. of	7				
Sample No./ Sample Sample Identification Date Time	Lab Number	Sample Matrix	No Conta	BT				
21 /Landhum 9/8/4 145	7883	80;/	/					
reliphyighed by: (Signature)		1	Received by: (Signature)	signature)	•			
C. Jack Carry		11/1/1/11/11	Ast.	Kerd Dall	1			J. 144 11
Relinquished by: (Signature)			Received by: (\$	Signature)			A Constitution of the Cons	
Relinquished by: (Signature)	1		Received by: (Signature)	Signature)				

ENVIROTECH INC. 5796 U.S. Highway 64:3014 Farmington, New Mexico 87401 (505) 632-0615

san juan repro Form 578 81



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FFA METHOD 8020
AROMATIC VOLATILE ORGANICS

Client:	Phillips Petro	Project #:	93163
Sample ID:	CI landfarm	Date Reported:	09-14-94
Laboratory Number:	7883	Date Sampled:	09-09-94
Sample Matrix:	Soil	Date Received:	09-09-94
Preservative:	Cool	Date Extracted:	09-13-94
Condition:	Cool & Intact	Date Analyzed:	09-13-94
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Limit (ug/Kg)
Benzene	50	13.3
Toluene	70	33.2
Ethylbenzene	ND	19.9
p,m-Xylene	53	26.6
o-Xvlene	50	19.9

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	102 %
	Britofluorobenzene	105 %

Method:

Method 5030, Firge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

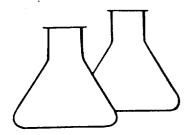
Method 8020, Arcmatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: San Juan 32-7 #47 PC

Roy R How Ring

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### EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Project #: NΑ NA Client: 09-14-94 Date Reported: Laboratory Blank Sample ID: Date Sampled: NA 0913AM.BLK Laboratory Number: Date Received: NA Water Sample Matrix: Date Analyzed: 09-13-94 Preservative: NA Analysis Requested: BTEX NA Condition:

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.5
Toluene	ND	0.5
Ethylbenzene	ND	0.3
p,m-Xylene	ND	Ø.5
o-Xylene	ND	0.4

SURROGATE	RECOVERIES:	Parameter	Percent	Recovery	У
					-
		Trifluorotoluene		81	ક
		Bromofluorobenzene		83	ક્ષ

Method:

Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments:

Roy & Darffin Analyst Review James