## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30 - 045 - 229835. LEASE DESIGNATION AND SERIAL NO.

UNITE	ED. S	STAT	ES	
<b>DEPARTMENT</b>	OF	THE	INTERI	0R

GEOLOG		<b>S.F.</b> 078543			
APPLICATION FOR PERMIT TO	DRILL, DEE	PEN, OR PLUG B	BACK	6. IF INDIAN, ALLOTTEE OR TEISE NAME	
1a. TYPE OF WORK		PLUG BAG		7. UNIT AGREEMENT NAME	
DRILL X b. TYPE OF WELL	DEEPEN 🗌	PLUG BA		San Juan 32-7 Unit	
OIL GAS WELL THER		SINGLE MULTIP	re 🗌	San Juan 32-7 Unit 8. FARM OR LEASE NAME	
2. NAME OF OPERATOR				San Juan 32-7 Unit	
Northwest Pipeline Corporation ADDRESS OF OPERATOR	on			9. WELL NO.	
P.O. Box 90 - Farmington, Nev		48 10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in At surface		Undesignated, Pictured Cli			
900' FNL & 1030' F		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone				7	
as above		Sec. 35, T32N, R6W			
NA				San Juan N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16.	NO. OF ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	900	NA	10 17	160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	i	PROPOSED DEPTH	1	TARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.	NA	NA 3720		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6644 GR				22. APPROX. DATE WORK WILL START*	
23. PR	OPOSED CASING A	ND CEMENTING PROGRA	AM		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT	
12 1/4" 8 5/8"				100 sks.	
6 3/4" 2 7/8"	6.4#	4# 3720'		210 sks.	
.				,	
A BOP will be installed after to All subsequent operations will The NW/4 of Sec. 35 is dedicate Gas is dedicated.	be conducted	l through the BOP		MAR 31 1978  MAR CON. COM. DIST. 3	
			· / c	DIST. 3	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If prozone. If proposal is to drill or deepen directionally preventer program, if any.  24.					
SIGNED DE Fichacelia	TITLE _	Drilling Enginee	r	DATE 05 28 78	
(This space for Federal or State office use)					
DENNIE VA		ADDROUAL DATE		•	
PERMIT NO.		APPROVAL DATE			
APPROVED BY	TITLE _			DATE	
CONDITIONS OF APPROVAL, IF ANY:					
ch (U/A					

\*See Instructions On Reverse Side

State

All distances must be from the outer boundaries of the Section. Well No. Operator Ь8 Northwest Pipeline Corporation San Juan 32-7 Unit County Section 32N **7W** San Juan n Actual Footage Location of Well: 900 North 1030 West feet from the line and feet from the Dedicated Acreage Ground Level Elev. Producing Formation Undesignated 160 6644 Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and helief. 10301 Dale E. Richardson Position Drilling Engineer Company 078543 Northwest Pipeline Corp. 3/21/78 35 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed <u>March 18, 1978</u> Registered Professional Engine and/or Land Staveyor ()

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