UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form Approved. Budget Burgau No. 42–R1424		
	5. LEASE SF 078543		
_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME San Juan 32-7 Unit		
-	8. FARM OR LEASE NAME San Juan 32-7 Unit		
-	9. WELL NO. 48		
10. FIELD OR WILDCAT NAME Undesignated Pictured Cliffs			
-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35 T32N R7W		
	12. COUNTY OR PARISH 13. STATE San Juan New Mexico		
-	14. API NO		
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6644 GR		
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		

	_
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 32-7 Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME San Juan 32-7 Unit
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Northwest Pipeline Corporation	48
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Undesignated Pictured Cliffs
P.O. Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA Sec 35 T32N R7W
AT SURFACE: 900' FNL & 1030' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOP FROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6644 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0044 dr.
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other) "Commence drilling" X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined.	directionally drilled, give subsurface locations and nt to this work.)*
7-22-78 Spud 12-1/4" surface hole @ 16 Ran 8-5/8", 24#, K-55, ST&C cs Circ 3 bbls cmt to surface. P	g set @ 135'. Cmted w/ 100 sks.
7-23-78 Pressure tested csg to 600 psi Drilling ahead.	
	The state of the s
	JUL 2 3 1978 .)
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Lackace C. Key TITLE Production Cl	erk_ dateJuly 24, 1978
(This space for Federal or State of	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE DATE

*See Instructions on Reverse Side

JUL 2 5 1978