UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
	5. LEASE SF 078543					
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
nt	7. UNIT AGREEMENT NAME San Juan 32-7 Unit					
	8. FARM OR LEASE NAME San Juan 32-7 Unit					
	9. WELL NO. 48					
	10. FIELD OR WILDCAT NAME Undes ignated Pictured Cliffs					
.7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35 T32N R7W					
	12. COUNTY OR PARISH 13. STATE San Juan New Mexico					
Ε,	14. API NO.					
	15. ELEVATIONS (SHOW DF, KDB, AND WD)					

SUNDRY NOTICES AND REPORTS ON WELLS		REEMENT NAM 1 32-7 Unit			
(Do not use this form for proposals to drill or to dreservoir, Use Form 9-331-C for such proposals.)	sepen or plug back to a different	8. FARM O	R LEASE NAME		
1 oil gas		San Juar	n 32-7 Unit	<u>.</u>	
2. NAME OF OPERATOR		9. WELL NO	o. 48 	<u> </u>	
Northwest Pipeline Corporation	n	10. FIELD O	R WILDCAT NAM nated Pictu	iE red	Cliffs
3. ADDRESS OF OPERATOR PO Box 90, Farmington, New M			, R., M., OR BLK	_:	`
	. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)		T32N R7W		
AT SURFACE: 900' FNL & 1030)' FWL	12. COUNTY	OR PARISH 1	3. ST/	ATE :
AT TOP PROD. INTERVAL:	•	San Juai	n Aybəl N	lew M	1exico
AT TOTAL DEPTH: Same		14. API NO.	<u> </u>	12.	. ¥ § §
16. CHECK APPROPRIATE BOX TO INDIC	CATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA		15. ELEVAT	ions (show d 6644 GR	F, KDI	B, AND WD
REQUEST FOR APPROVAL TO: SUI	BSEQUENT REPORT OF:	L			
TEST WATER SHUT-OFF			2 to 3 to		기계 교육 교육 의원
FRACTURE TREAT			- Pa 5.8	-	교리 시 : 교통 즉 경기
SHOOT OR ACIDIZE		MOTE D		1	
REPAIR WELL ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐			ort results of multip age on Form 9–330		ipietion or zon
MULTIPLE COMPLETE		•	<u> </u>		直急告诉 一
CHANGE ZONES	i i	<u>:</u>	<u> </u>	2 :	844 t
ABANDON*		i i	医原孔的		
(other) "Completion Operation	S"	-			
 DESCRIBE PROPOSED OR COMPLETE including estimated date of starting a measured and true vertical depths for 	ny nronosed work. It well is a	firectionally dri	illed, give subsu	ve per rface i	rtinent dates locations an
-17-79 Ran GR-CCL from 3780'	to 2700'.				:
25 70 DIL & nonfed 353/1 to 3/	172' w/ 13 shots to	tal. Pump	ed 500 gal	7-1,	/2% HCT
u/ 26 halle Ballad o	ff a 4000 nsia. Pur	nned 5000-	dal bad wt	r to	Howea
by EO 000# 10/20 cand	& 21 RW flush. All	tluid con	tained 2-1.	/ ८#	FK/ LUUU
as I wtr Broakdown a	1600 nsia. Alk 24	BPM, MIR Z	S BAM ATA	3.70	u psig,
MIP 3900 psig. ISIP 1	500 psig, 15 min 11	00 psig, 3	0 min 1000	ps i	g.
1100 bbls to recover.	Job complete @ 135	O hrs.		7/1/2	
-30-79 Blowing, making lt mis	+ & small stream wt	r.		M	
-30-79 Diowing, making it inis	o a smarr our com		1 7.		FAX
			OIL GON O	* 4	
			0/4 6	105	S & 3 3
			NON C	3/5	A 2 4 7
Subsurface Safety Valve: Manu. and Type _			Set @	OM.	/ _F
				30	
18. I hereby certify that the foregoing is tru	Production C	lerk DATE	June 1, 1	979	3355
SIGNED	(This space for Federal or State o	ffice use)			
	TIT! 5	DATE		٠ د	} > · ·