

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 900' FNL &amp; 1030' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-22-78

16. DATE T.D. REACHED

7-28-78

17. DATE COMPL. (Ready to prod.)

6-12-79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6644' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

3795'

21. PLUG, BACK T.D., MD &amp; TVD

3785'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

A11

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3472' - 3534'; Pictured Cliffs

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES &amp; GR-Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE       | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------------|------------------|---------------|
| 8-5/8"      | 24#             | 135'           | 12-1/4"         | 100 sks          | 3 bbls        |
| 2-7/8"      | 6.4#            | 3791'          | 7-7/8" & 6-1/4" | 240 sks          | -             |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
|      |          |             |               |             |      |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

|      |      |      |
|------|------|------|
| 3472 | 3504 | 3524 |
| 3474 | 3508 | 3530 |
| 3494 | 3512 | 3534 |
| 3496 | 3516 |      |
| 3500 | 3520 |      |

Total 13 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED   |
|---------------------|------------------------------------|
| 3534' - 3472'       | 500 gal 7-1/2% HCl w/ 26 balls     |
|                     | 5000 gal pad slick wtr             |
|                     | 50,000# 10/20 sand @ 1 PPG         |
|                     | Total frac fluid to rec = 1100 bbl |

33.\*

PRODUCTION

(Frac fluid cont 2-1/2# FR/1000 gal)

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |              |            |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|--|-------------------------|--------------|------------|-------------------------|------------------------------------|--|
| NA                    |                 | Flowing  |                         |              |            |                         | Shut-in                            |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE   | PROD'N. FOR TEST PERIOD | OIL—BBL.     | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO                      |  |
| 6-12-79               | 3               | 2" X 0.750"  | →                       | -            | CV 1088    | -                       | -                                  |  |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BBL.                | GAS—MCF.     | WATER—BBL. | OIL GRAVITY-API (CORR.) |                                    |  |
| Tubingless            | →               | →  | -                       | AOF 1088MCFD | -          | -                       |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on pipeline connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

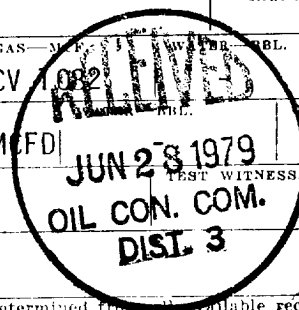
TITLE

Production Clerk

DATE June 18, 1979

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sack Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

| 37. SUMMARY OF POROSITY ZONES:   |     |        |                             | 38. GEOLOGIC MARKERS |             |                  |  |
|--|-----|--------|-----------------------------|----------------------|-------------|------------------|--|
| SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATION INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        |                             |                      |             |                  |  |
| FORMATION  | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | TOP         |                  |  |
|  |     |        |                             |                      | MEAS. DEPTH | TRUE VERT. DEPTH |  |
| Pictured Cliffs  |     |        |                             | Pictured Cliffs      | 3468'       | Same             |  |
| Ss: 1t gry, fn-med gr s & p, ws & r, sl calc.  |     |        |                             |                      |             |                  |  |