

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078543

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMMN78423D**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 32 7 48

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON

E-Mail: pclugs@ppco.com

9. API Well No.
30-045-22983-00-S1

3a. Address

5525 HIGHWAY 64 NBU 3004
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505.599.3454

Fx: 505-599-3442

10. Field and Pool, or Exploratory
LOS PINOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T32N R7W NWNW 0900FNL 1030FWL
36.94150 N Lat, 107.54117 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ATTACHED FIND DETAILS OF THE PROCEDURE A-PLUS WELL SERVICE USED TO PLUG AND ABANDON THE SUBJECT WELL. THE SURFACE REHAB WILL BE COMPLETED THIS FALL.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13842 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 08/29/2002 (01SXM0862S)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**ACCEPTED**STEPHEN MASON
Title PETROLEUM ENGINEER

Date 08/29/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Phillips Petroleum Company
San Juan 32-7 Unit #48
Unit D, 900' FNL & 1030' FWL, Section 35, T-32-N, R-7-W
San Juan County, NM
Lease Number: SF-078543
API - 30-045-22983

August 14, 2002
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Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 3422', spot 14 sxs cement inside casing above CIBP up to 2914' to isolate the Pictured Cliffs perforations to cover the Fruitland top.

Plug #1a with 12 sxs cement with 2% CaCl₂ inside casing from 3075' to 2640' to cover the Fruitland top.

Plug #2 with retainer at 1060', mix and pump 60 sxs cement, last 10 sxs with 2% CaCl₂, squeeze 50 sxs outside 2-7/8" casing from 1120' to 1020' and leave 10 sxs inside casing to cover Nacimiento top.

Plug #3 with retainer at 1060', mix and pump 60 sxs cement, last 10 sxs with 2% CaCl₂, squeeze 50 sxs outside 2-7/8" casing from 1120' to 1020' and leave 10 sxs inside casing to cover Nacimiento top.

Plug #4 with 89 sxs cement pumped down the 2-7/8" casing from 185' to surface, circulate good cement out bradenhead.

Plugging Summary

Notified BLM on 8/07/02

8-07-02 Move on location. Held JSA. RU. SDFD.

8-08-02 Held JSA. Well pressures: 1000# on casing and 30# on bradenhead. ND wellhead. NU 2-7/8" flange and BOP, test. Layout relief lines. Open up well and blow down. Kill well with 30 bbls of water. RU A-Plus wireline truck. Round-trip 2-7/8" gauge ring to 3430'. Set 2-7/8" PlugWell wireline retainer at 3422'. Tally and rabbit 101 joints 1-1/4" IJ tubing in hole; tag at 3422'. Attempt to pressure test casing to 1000#, bled down to 0# in 45 seconds. Plug #1 with CIBP at 3422', spot 14 sxs cement inside casing above CIBP up to 2914' to isolate the Pictured Cliffs perforations to cover the Fruitland top. PUH. Shut in well and WOC. SDFD.

8-09-02 Held JSA. Open up well. TIH and tag cement at 3075'. Attempt to pressure test casing, leak. Plug #1a with 12 sxs cement with 2% CaCl₂ inside casing from 3075' to 2640' to cover the Fruitland top. R. Snow with BLM, required WOC due to casing leak. PUH and WOC. TIH and tag cement at 2666'. Attempt to pressure test casing, leak. PUH to 2636'. Plug #2 with 26 sxs cement: first, spot 12 sxs inside casing from 2636' to 2201' to cover Kirtland and Ojo Alamo tops; second, PUH to 2201'; third, reverse circulate well with 8 bbls; and fourth, spot 14 sxs inside casing from 2201' to 1693'. TOH with tubing and WOC. Shut in well. SDFD.

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Phillips Petroleum Company

San Juan 32-7 Unit #48

Unit D, 900' FNL & 1030' FWL, Section 35, T-32-N, R-7-W

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Plug & Abandonment Report

Plugging Summary Continued:

8-12-02 Held JSA. TIH and tag cement at 1628'. TOH with tubing. Perforate 3 squeeze holes at 1120'. Set 2-7/8" PlugWell retainer at 1060'. TIH with tubing and sting into retainer. Attempt to pressure test casing, bled down to 0# in 45 seconds. Establish rate into squeeze holes 1-1/2 bpm at 600#. Plug #3 with retainer at 1060', mix and pump 60 sxs cement, last 10 sxs with 2% CaCl₂, squeeze 50 sxs outside 2-7/8" casing from 1120' to 1020' and leave 10 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Shut in well and WOC. Attempt to pressure test casing, same leak. TIH and tag cement at 860'. Perforate 2 squeeze holes at 185'. Establish circulation out bradenhead with 16 bbls of water. Plug #4 with 89 sxs cement pumped down the 2-7/8" casing from 185' to surface, circulate good cement out bradenhead. Shut in well and WOC. RD rig. Dig out wellhead and cut off. Found cement down 4' in 2-7/8" casing and down 10' in 2-7/8" x 8-5/8" annulus. Mix 25 sxs cement to fill casing and annulus, then install P&A marker.
R. Snow, BLM representative, was on location.

8-13-02 Travel to location. Road rig and equipment to A-Plus yard.