EHEIST, MINKERS WENT MOUNTER T

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O Rio Brazos Rd., Aztec, NM 87410	REQUESTO	FOR A	ALLOWABI	E AND A	UTHORIZ URAL GAS	S			· .	
Northwest Pipeline Corporation							Well API No.			
3539 E. 30th Street										
eason(s) for Filing (Check proper bax) ew Well completion		nge in Tran	sporter of:	_	(Please explain	•	001.			
change of operator give name d address of previous operator										
. DESCRIPTION OF WELL A LABORATION STATE San Juan 32-7 Unit	Well No. Pool Name, includi				g Formation Kind of States, F			Lease No. SF078542		
coation Unit Letter I	: 1800	Fee	1 From The		•		t From The	East	Line	
Section 35 Township	32N	Ran	Re	, NIA	1PM, Sai	n Juan			County	
Northwest Pipeline Corporation [well produces oil or liquids. Unit Sec. Twp.			Dry Gas X	AL GAS Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159 - Bloomfield, NM 87413 Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th - Farmington, NM 87402 Is gas actually connected? When?						
give location of tanks.	I 3		2N 7W	ing order purp	ber:					
If this production is commingled with that it. IV. COMPLETION DATA	<u> </u>	il Well	Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i d	Total Depth	1	<u> </u>	P.B.T.D.	L	1	
ate Spudded Date Compl. Ready to Prod.				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Depth Casing Shoe					
HOLE SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR AL	LOWAL	BLE		<i>j</i>					
OIL WELL (Test must be after recovery of total volume of load oil and mu Date First New Oil Run To Tank Date of Test					st be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Poesie El VE		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbla.			DEC1 3 1990		
GAS WELL								CON.	DIV.	
Actual Prod. Test - MCF/D	Length of To	esi		Bbls. Condensate/MMCF			Gravity of Gristers			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pri	saure (Shut-in)		Choke Siz	<u> </u>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Da	OIL CONSERVATION DIVISION Date Approved DEC 1 3 1990					
Signature Carrie Harmon Production Assistant					SUPERVISOR DISTRICT #3					
Printed Name 12-12-90 Date			Title 7-5351 phone No.	- Ti	tle					
			·						الأواليس بريس	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.