Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexi Energy, Minerals and Natural Reso

partment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210		ox 2088 exico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	n		
l.	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATI _ AND NATURAL GAS	
Operator			Well Al'I No.
Amoco Production Com	pany		3004522992
	Box 800, Denver, Colorad		
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion L	Casinghead Gas Condensate		
Cabanas of openius give name	nneco Oil E & P, 6162 S.	Willow, Englewood, (Colorado 80155
I. DESCRIPTION OF WELL	L AND LEASE		
Lease Name	Well No. Pool Name, Include	ing Formation	Lease No.
ATLANTIC LS	2A BLANCO (MES	SAVERDE)	FEDERAL NM013688
Location Unit LetterI	: 1520 Feet From The FS	L Line and 880	Feet From The FEL Line
Section 24 Towns	ship 31N Range 10W	, NMPM, SA	AN JUAN County
THE DECICE ATTOM OF TDA	ANSPORTER OF OIL AND NATU	DAL CAS	
Name of Authorized Transporter of Oil	Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
CONOCO	or Condensate X	P. O. BOX 1429, BLO	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X		proved copy of this form is to be sent)
EL PASO NATURAL GAS C	OMPANY	P. O. BOX 1492, EL	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When ?
give location of tanks.	. I I I I		
I this production is commingled with th IV. COMPLETION DATA	nat from any other lease or pool, give comming		
Designate Type of Completic	Oit Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THE DIAG CACING AND	CEMENTING DECORD	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		·	
V. TEST DATA AND REQU	EST FOR ALLOWABLE		
	er recovery of total volume of load oil and mus	t be equal to or exceed top allowable	for this depth or be for full 24 hows.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL		1	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and re-	ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	OIL CONSE	ERVATION DIVISION
is true and complete to the best of n		Date Approved _	MAY 08 1999
J. L. Har	noton	1	1) chul
Signature J. L. Hampton	Sr. Staff Admin. Suprv.	By Suri	ERVISION DISTRICT # 3
Printed Name Janaury 16, 1989	Title 303-830-5025	Title	
Date	Telephone No.	Н	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.