Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OH CONCEDUATION DIVISION

DISTRICT II 2.O. Drawer DD, Anesia, NM 88210	OIL CONS	P.O. Box						
DISTRICT III OW Rio Brazos Rd., Azicc, NM 87410	REQUEST FOR AL				TION			
I. TO TRANSPORT OIL AND NATURAL G						ri No.		
Operator AMOCO PRODUCTION COMPAN				52299200				
Address P.O. BOX 800, DENVER, C	OLORADO 80201							
Reason(s) for Filing (Check proper box)  New Well	Change in Transpo	rter of:	Other (I	Vease explain	)			
Recompletion	Oil Dry Ga	. 🗀						
Change in Operator	Casingheat Gas Connec							
and address of previous operator  II. DESCRIPTION OF WELL A	ND LEASE							
Lease Name ATLANTIC LS	Well No. Pool N	ame, locludin VCO MESA	ng Formation AVERDE (PR	ORATED (	Kind of State, F	Lease ederal or Fee	Lea	se No.
Location I Unit Letter	1520 Feet Fr	om The	FSL Line an	4880	Foe	t From The	FEL	Line
Section 24 Township	31N Range	10W	, NMP	м,	SAN	JUAN		County
III. DESIGNATION OF TRANS		D NATUI	RAL GAS	<del> </del>				41
Name of Authorized Transporter of Oil	or Condensate		-			copy of this form		
MERIDIAN OIL INC. Name of Authorized Transporter of Casingle		Gas 🗀	3535 EAST Address (Give ac					1)87401
EL PASO NATURAL GAS COM If well produces oil or liquids,	Unit Soc. Twp.	Rge.	E gas actually co	1492 El	L-PASO,	<del>. TX 7997</del>	8	
pive location of tanks.  If this production is commingled with that fi	om any other lease of good gir	ve comminul	ing order number:					
IV. COMPLETION DATA	Oli ally other rease or poor, gr							hice n. L.
Designate Type of Completion -		Gas Well	New Well   V	Vorkover	Deepen	Plug Back   Sai	me Kea'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations			<u> </u>			Depth Casing Shoe		
	TUBING, CASI	NG AND	CEMENTING	RECORD	)	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			m E C			EIVEM		
V. TEST DATA AND REQUES	T FOR ALLOWABLE	,	L			2 3 1990	C.II 24 b	-1
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume of load  Date of Test	oil and must	Producing Meth	ceed top allow od (Flow, pu	DIE IC	ON. Th	<b>√.</b>	3.7
			Casing Pressure			Chuke Size		
Length of Test	Tubing Pressure		Casing Ficance					
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
GAS WELL			Ta.: 0	-4.4.4.PE		Gravity of Con	dencale	
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF					
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COMPLIA	NCE	0	II CON	SERV	ATION D	IVISIO	N
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			OIL CONSERVATION DIVISION  AUG 2 3 1990				-	
is true and complete to the best of my knowledge and belief.			Date	Approved	<b>.</b> t	י פישים	JJU	<u>, ,</u>
LIP. Uhley	By							
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title			SUPERVISOR DISTRICT #3					
July 5, 1990	303-830- Telephone	4280	Title_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.