				4		
DISTRIBUTION		DIL CONSERVATION COMMISSION		/ Form C-104		
SANYA FC REQUEST		FOR ALLOWABLE		Supersedex Old C-104 and C-11(
FILE /	-	AND		Effective 1-1-65		
LAND OFFICE						
TRAN PORTER GAS						
OPERATOR /						
PROPATION OFFICE						
-,	Company					
El Paso Natural Gas	company					
P.O. Box 289. Farmin	ngton, New Mexico 87401					
Reason(s) for filing (Check proper b		Other (Please	explain;			
New Well	Change in Transporter of:					
Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde					
Chunge In Ownership[]	Cushqueos Gas Conde					
If change of ownership give name and address of previous owner						
and address of previous owner						
. DESCRIPTION OF WELL AN						
Atlantic A	Well No. Pool Name, Including F		Kind of Lease State, Federal or Fee	Lease No.		
Location	<u>2A Blanco Mesa V</u>			<u>INM_0606</u>		
Unit Letter P ; 8	60 Feet From The South Li	ne and 870	Feet From The	East		
Line of Section 28 7	ownship <u>31-N</u> Range	10-W , NMPM	. San Jua	n County		
Neme of Authorized Transporter of	RTER OF OIL AND NATURAL GA		o which approved cop	y of this form is to be sent)		
El Paso Natural Gas (Company	P.O. Box 289	Farmington N	ew Mexico 87401		
E1 Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas (ew Mexico 87401		
If well produces oil or liquids,	Unit Sec. Twp. Fge.	is gas actually connecte	d? When			
give location of tanks.	P 28 31N 10W					
If this production is commingled v . COMPLETION DATA	with that from any other lease or pool,	give commingling order	number:			
	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.		
Designate Type of Comple		<u>X</u>	· · · · · · · · · · · · · · · · · · ·			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7			
2-8-79 Elevations (DF, RKB, RT, GR, etc.,	3-12-79 Name of Producing Formation	5560' Top #1/Gas Pay		42'		
6165' GL	Mesa Verde			07'		
Perforations 4410, 4496, 4523	3,4529,4535,4557,4580,4626			Castrig Shoe		
4672, 4691, 4700, 4713, 48	312,4818,4868,4908,4962,49	<u>88,5008,5070,50</u>	<u>89,5132, 55</u>			
5137,5142,5148,5161,51	66,5190,5195,5200,5226,52					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT 224 cf		
<u>13 3/4''</u> 8 3/4''	9 5/8''	<u>215'</u> 3238'		402 cf		
6 1/4"	4 1/2" liner	3073-55		438 cf		
0_1/+	2 3/8''	5507'	i	tubing		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volut	ne of load oil and mus	t be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flow				
Date First New Oll Run To Tanks		freddeing menied fredd				
Length of Test	Tubing Pressure	Casing Pressure	Chok			
Actual Pred, During Test	Oil-Bbls.	Water-Bbls.				
		<u> </u>		- 0.1079		
*5429,5447,5460,5490,5	505		AM	R231979		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble, Condensate/MMCF	Stervi	tr gl)Condensate		
			YOIL	DIST. 3		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	Size		
	313	559				
CERTIFICATE OF COMPLIA	NCE		ONSERVATION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 26 1973 . 19 Original Signed by A. E. Mondrick				
					BY	
		TITLE				
					A. D. Dusco	
		(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.		
Drilling Clerk		All enctions of this form must be fliled out completely for allow-				
(Title)		able on new and recompleted wells.				
March 16, 1979		Fill out only S well name or number	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(·····	Separate Forma		led for each pool in multiply		
•		It completed wells.				