J. 01 CO-122			کدا				
DISTRIBUTION							
ANTA FE	1						
FILE			7				
J.S.G.S.							
LAND OFFICE							
TRANSPORTER		OIL	/				
		GAS					
OPERATOR			7				
PRORATION OFFICE							
Operator							
El Paso Natural Gas							
Address							
- 000	200						

7-.30-79

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11:

i	FILE	KEQ0E51	AND	Effective 1-1-65			
			AND				
	J.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS			
	LAND OFFICE						
	OIL /						
	TRANSPORTER GAS	1		API 30-045-22994			
	00504705	1		74 ( )0-0-y-2233-1			
	OPERATOR						
I.	PRORATION OFFICE	<u> </u>					
	Operator						
	El Paso Nátural Gas						
	Address						
	Box 289, Farmington,	, New Mexico					
	Reason(s) for filing (Check proper box)	1	Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Ga	Oil Dry Gas				
		Casinghead Gas Conden	<b>≓</b>				
	Change in Ownership	Casingheda Gas Conden	isate [_]				
	If change of ownership give name and address of previous owner						
	and address of previous owner						
	DESCRIPTION OF WELL AND	T E ACE					
н.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.			
	Lease Name			1 20000 1101			
	Atlantic B	6 A (PC) Blanco	Pictured Cliffs State, Federal	or Fee Federal SF 080917			
	Location						
	<b>∤</b> <sup></sup>	OOL Nomth	e and 1730 Feet From T	west			
	Unit Letter F ; 15	00' Feet From The North Lin	e andFeet From T	ne			
	Line of Section 33 Tov	wnship 31-N Range 1	0-W , ммрм, San Ju	Ian County			
	PERION ATTION OF TRANSPORT	TED OF OU AND NATURAL GA	S				
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)			
	Name of Authorized Fransporter of Off	of Concensate					
	El Paso Natural Gas		Box 289, Farmington,	New Mexico			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🛪	Address (Give address to which approx	ed copy of this form is to be sent)			
			Box 289, Farmington,	New Mexico			
	El Paso Natural Gas	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe				
	If well produces oil or liquids,		is gas actually commercial				
	give location of tanks.	F 33 31-N 10-W					
	The state of the second st	th that from any other lease or pool,	give commingling order number:				
T T /		in that from any other rease or poor,					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completic						
			X	<del>    _                            </del>			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		7 24 70	5555'	5537 <b>'</b>			
	2-1-79 Elevations (DF, RKB, RT, GR, etc.)	7-24-79 Name of Producing Formation	Top Cas Pay	Tubing Depth			
	Lievations (DI', RRB, RI', GR, etc.)			20041			
	-6167' G.L.	Pictured Cliffs	2860	2894 Depth Casing Shoe			
	Perforations			5555'			
	28	360 - 2908' w/1 SPZ		5555			
		TURING, CASING, AND	CEMENTING RECORD				
	101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	9 5/8"	226'	224 cf.			
	13 3/4"	9 5/8"		<u> </u>			
	8 3/4"	7 11	3269 '	434 cf.			
	6 1/4"	4 1/2" Liner 11/4"	3116 - 5555'	424 cf.			
		11/4"	2894 '	Tubing			
			ti and all	and must be equal to or exceed top allows			
V.		OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-			
	OIL WELL		Producing Method (Flow, pump, gas li	(e. ara.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibe, pamp, gas	.,,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		Tour Bhi	Water-Bbis.	Gas-MCF			
		Oil-Bbls.	114101 - 22101	1 2 3 6 6 5 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1			
	Actual Prod. During Test	1	t .				
	Actual Prod. During Test			i			
	Actual Prod. During Test			Allo			
				AUS AND			
	GAS WELL	I ength of Test	Bbis. Condensate/MMCF	Gravity of Condendate			
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate			
	GAS WELL Actual Prod. Test-MCF/D	3 hours		0.4			
	GAS WELL Actual Prod. Test-MCF/D		Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size			
	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)		0.4			
	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O. F.	3 hours Tubing Pressure (Shut-in) 989	Casing Pressure (Shut-in) 988	Choke Size			
VI.	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in) 989	Casing Pressure (Shut-in) 988 OIL CONSERVA	Choke Size  3/4  TION COMMISSION			
VI.	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O. F.	3 hours Tubing Pressure (Shut-in) 989	Casing Pressure (Shut-in) 988 OIL CONSERVA	Choke Size  3/4  TION COMMISSION			
VI	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O.F.  CERTIFICATE OF COMPLIAN	3 hours Tubing Pressure (Shut-in) 989 CE	Casing Pressure (Shut-in) 988 OIL CONSERVA APPROVED AUG 1	Choke Size  3/4  TION COMMISSION 4 1979			
VI	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	3 hours Tubing Pressure (Shut-in) 989 CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 988 OIL CONSERVA APPROVED AUG 1	Choke Size  3/4  TION COMMISSION 4 1979			
VI	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	3 hours Tubing Pressure (Shut-in) 989 CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 988 OIL CONSERVA APPROVED AUG 1  Original Signed by	Choke Size  3/4  TION COMMISSION 4 1979  A. R. Kendrick			
VI	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	3 hours Tubing Pressure (Shut-in) 989 CE	OIL CONSERVA  APPROVED AUG 1  Original Signed by  SUPERVISOR D	Choke Size  3/4  TION COMMISSION 4 1979  A. R. Kendrick			
VI	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	3 hours Tubing Pressure (Shut-in) 989 CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 988 OIL CONSERVA APPROVED AUG 1	Choke Size  3/4  TION COMMISSION 4 1979  A. R. Kendrick			
VI	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	3 hours Tubing Pressure (Shut-in) 989 CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA  APPROVED AUG 1  BY Original Signed by  TITLE SUPERVISOR D	Choke Size 3/4 ATION COMMISSION 4 1979 A. R. Kendrick  HISTRICT # 5			
VI.	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in) 989 CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA  APPROVED AUG 1  BY Original Signed by  TITLE SUPERVISOR D  This form is to be filed in a	Choke Size  3/4  ATION COMMISSION 4 1979  A. R. Kendrick  MISTRICT # 2  Compliance with RULE 1104.			
VI.	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	3 hours Tubing Pressure (Shut-in) 989 CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA  APPROVED AUG 1  Original Signed by  TITLE SUPERVISOR E	Choke Size  3/4  ATION COMMISSION  4 1979  A. R. Kendric  CISTRICT # 5  Compliance with RULE 1104.			
VI.	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in) 989 CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA  APPROVED AUG 1  Original Signed by  SUPERVISOR D  TITLE Supervisor D  This form is to be filed in a lift this is a request for allow	Choke Size  3/4  TION COMMISSION  4 1979  A. R. Kendrick  SISTRICT # 5  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation			
VI.	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign	Tubing Pressure (Shut-in) 989 CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA  APPROVED AUG 1  BY Original Signed by  SUPERVISOR D  TITLE SUPERVISOR D  If this is a request for allowell, this form must be accompational tasks on the well in accompanion.	Choke Size  3/4  ATION COMMISSION  4 1979  A. R. Kendrict  Compliance with RULE 1104.  Value for a newly drilled or deepened nied by a tabulation of the deviation redance with RULE 111.			
VI.	GAS WELL  Actual Prod. Test-MCF/D  2801  Testing Method (pitot, back pr.)  Calc A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Start C	Tubing Pressure (Shut-in) 989 CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA  APPROVED AUG 1  BY Original Signed by  SUPERVISOR D  TITLE SUPERVISOR D  If this is a request for allowell, this form must be accompational tasks on the well in accompanion.	Choke Size  3/4  TION COMMISSION  4 1979  A. R. Kendric  SISTRICT # 5  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  int be filled out completely for allow-			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each root in multiply