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DISTRIBUTION			
SANTA FE			
FILE		17	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	$\prod_{i=1}^{n}$	
OPERATOR			
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-11 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS API 30-045-22994 Operator El Paso Natural Gas Address (289, Farmington, New Mexico for filing (Check proper box) Box Other (Please explain) Reason(s) XX New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee Federal SF 080917 <u>6A(MV)Blanco Mesa Verde</u> Atlantic B Location ; 1500' Feet From The North Line and 1730' ___ Feet From The West Unit Letter Township Range 10-W , NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Box 289, Farmington, New Mexico
ess (Give address to which approved copy of this form is to be sent) F1 Paso Natural Gas
Name of Authorized Transporter of Casinghead Gas or Dry Gas TX Addre Box 289, Farmington, New Mexico El Paso Natural Gas Unit If well produces oil or liquids, give location of tanks. 31 _N :10-W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. 2-1-79 Elevations (DF, RKB, RT, GR, etc.) 55551 7-24-79 Name of Producing Formation <u> 5537 '</u> Top 🍽/Gas Pay Tubing Depth 6167 G.L. | Mesa Verde | 4381, 4500, 4512, 4531, 4551, 4598, 4614, 4620, 4626, 4637, 4643, 4679, 5461 Depth Casing Shoe 4685,4774,4847,4878,4928,4947,4980,4990,5032,5107,5114,5126,5131,5136,5140, 55551 5162,5168,5173,5180,5189,5196,5216,5238,5254,5308,5357,5390,5455,5468 156 CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 224 cf 226' 13 3/4" 5/8" 7" 434 cf. 32691 8 3/4" 6 1/4" 1/2" 3116 - 5555' 424 cf. Liner 3/8" 5461' Tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Water - Bbls. Actual Prod. During Test Oil-Bbls. CON CON **GAS WELL** Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D 3 hours Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 700 Calc. A.O.F.OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

Pears	Spadficea	
	(Signature)	
Drilling Cl	erk	
	(Title)	

7-.30-79

(Date)

APPE	ROVED	AUG	1	4	197	79	19
BY	Original	Signed	Ъу	Α.	R.	Kendrick	
T171		SUPERVISO	R DIS	TPIC.	T # :	7	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each cool in multiple