Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OU) Rio Brazos Rd., Azzec, NM 87410	REQUI	EST FOR	ALI	OWAB	LE AND A	UTHORIZ	ZATION				
. TO TRANSPORT OIL AND NATUR							Well API No. 300452299400				
AMOCO PRODUCTION COMPA	NY						3004	13229940			
P.O. BOX 800, DENVER,	COLORADO	80201				(8)					
cason(a) for Filing (Check proper box) lew Well completion hange is Operator change of operator give name d address of previous operator	Oil Casinghead	Ċ	ransport bry Gas condens		[] Other	s (Please explo					
DESCRIPTION OF WELL	AND LEA	SE									
ÁTLÄNTIC B LS		Well No. P			ng Formation TURED CL	IFFS (GA		f Lease Federal or Fe	_	ase No.	
Ocation F Unit Letter	_ :	500 F	ica Fro	m The	FNL Line	and17	30 Fe	et From The	FWL	Line	
Section 33 Section Townsh	31N	F	lange	10W	, NA	1PM,	SAN	JUAN		County	
II. DESIGNATION OF TRAI tank of Authorized Transporter of Oil MERIDIAN OIL INC.	NSPORTE	R OF OIL or Condensa	ANI	NATU	Addiess (Cim				form is to be se		
tame of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY					3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When?						
If well produces oil or liquids, ive location of tanks.	ii	i	lwp.	i				·			
this production is commingled with tha V. COMPLETION DATA	from any oth	to lease or po		comming		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Conquetion		i	_i_		Total Depth		i	P.B.T.D.	<u> </u>	<u> </u>	
Date Spudded Date Compl. Ready to Prod.					Top Oil/Gas Pay						
Circultum (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Ois Cas 1-3			Tubing Depth			
								Depth Casing Shoe			
					CEMENTI	NG RECO	ED		BACKS CEM	FNT	
HOLE SIZE	SING & TUBING SIZE			DEPTH SELLIE				AONS CEN			
						185	- 404	<u> </u>	J		
					AUG2 3 1990						
V. TEST DATA AND REQUI	EST FOR A	LLOWA	BLE	oil and mus	t be equal to or	المال	CON	DIV	for full 24 ho	ws.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		<u>,</u>		Producing M	ethod (Flow, p	rund, fas lyt.	elc.)			
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bple	Oil - libls.			Water - Bbls.			Gas- MCF			
GAS WELL					Thus. C 1	- ANNO PE		Guavity of	Condensate		
Actual Prod. Test - MCI/D	Length of Test				Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI 1 hereby certify that the rules and rep Division have been complied with a	entations of the	: Oil Conser	valion			OIL CO			DIVISI	NC	
is true and complete to the best of n	y knowledge	and belief.			Dat	e Approv		AUG 2	A	<u></u>	
W. Whiley					By						
Signature Doug W. Whaley, Sta Printed Name	ff Admin	. Super	Y i S (or	Title)	SUPE	RVISOR	DISTRICT	13	
July 5, 1990		303=8	130=4	1280 No.					_		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.