Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	F Santa Fe, N	P.O. Box a	2088 co 87504-	2088						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLO				IIZA	TION				
I.	TO TRANSPOR	RT OIL A	ND NATL	IRAL C	AS					
Operator		 -				3004	1 Na 52299400)		
AMOCO PRODUCTION COMPA					-	.1				
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COLORADO 80201		Other	Please ex	plain)					
New Well	Change in Transporte	rof:								
Recompletion	Oil Dry Gas Casinghead Gas Condensal									
Change in Operator If change of operator give name	Campination []									
and address of previous operator										
II. DESCRIPTION OF WELL Lease Name ATLANTIC B LS	W. W No. Bool Mars	e, Including	Formation /ERDE (P	ROŘATI	ED (Kind of SAS ^{State} , F	Lease ederal or Fee	Lea	se No.	
Location F	1500	. D. F	FNL Line a	nd .	1730) Fee	t From The	FWL	Line	
Unit Letter	Feet From						JUAN			
Section 33 Townshi	p 31N Range	10W	NMI	ΥМ,		SAN	JUAN		County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND	NATURA	AL GAS	akiress to	which	approved	copy of this fu	rm is to be sen	<i>(</i>)	
Name of Amborized Transporter of Oil MERIDIAN OIL INC.										
Name of Authorized Transporter of Casin	ghead Gas or Dry G							TON NM	"	
EL PASO NATURAL GAS CO	MPANY Soc. Twp.	Rge. In	BOX BOX	-1492 connected	1 El	-PASO,	7 7X 79	978		
If well produces oil or liquids, give location of tanks.									لـــــــــــــــــــــــــــــــــــــ	
If this production is commingled with that	from any other lease or pool, give	commingling	g order numbe	r						
IV. COMPLETION DATA		s Well	New Well	Workove	7	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.		otal Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay				Tubing Depth			
							Depth Casing Shoe			
Perforations									·	
			CEMENTING RECORD DEPTH SET				SACKS CEMENT			
HOLE SIZE	CASING & TUBING SI	122	- 4				FIVER			
			DEG				<u>C.1 9 16 </u>			
							9 1090			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, result).									rs.)	
OIL WELL (Test must be after	recovery of total volume of load of Date of Test	il and must b	re equal to or.	thod (Flor	v, pur	OULE	CN. 1	7 ∀.		
Date First New Oil Rua To Tank	Date of Year						OIST. 3			
Length of Test	Tubing Pressure		Casing Pressure							
Actual Prod. During Test	Oil - libls.		Water - Bbis.			Gas- MCF				
O L C WIEL I										
GAS WELL Actual Prod. Test - MCF/D				Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			N-1-			- A	MIG 9 3	1990		
16 time and complete to the own or they encourage and serior.			Date ApprovedAUG 2 is 1990							
Singles			By Sur Share							
Signature W. Whaley, Staff Admin. Supervisor Title				Title SUPERVISOR DISTRICT #3						
Printed Name	303-830-4	280_	I IIIIe			<u> </u>	<u> </u>			
Date	Telephone N	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

³⁾ Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.