

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ATLANTIC B LS 6A
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-22994-00-D1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T31N R10W SENW 1500FNL 1730FWL 36.85811 N Lat, 107.89000 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Comming	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure.

The Blanco Pictured Cliffs (72359)& the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail.

Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached procedure.

14. I hereby certify that the foregoing is true and correct.	
<p align="center">Electronic Submission #11352 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Warren on 05/22/2002 (02MXW0368SE)</p>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/22/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>William L. Smith</u>	Title _____	Date <u>MAY 28</u>
-------------------------------------	-------------	--------------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #11352 that would not fit on the form

32. Additional remarks, continued

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

SJ Basin Well Work Procedure

Atlantic B LS 006A

T31N R10W-Sec33

API#: 30-045-22994

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water ONLY if necessary. ND WH and NU BOP's.
3. Tag for fill and TOH with 1-1/4" short string set at 2894'. LD production tbg.
4. TOH with 2-3/8" long string set at 5461'. Visually inspect 2-3/8" production tubing. If necessary, replace the entire tubing string.
5. Mill 7" production packer set at 3050'.
6. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and F-nipple and plug on bottom). Replace any joints that fail the pressure test.
7. Land 2-3/8" production tubing at 5460'.
8. Swab water from tubing with the sandline.
9. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
10. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded before RDMO.
11. ND BOP's. NU WH. Test well for air. Return well to production.

Atlantic B LS 006 A MV/PC

API# 3004522994
Sec 33, T31N, R10W

GL: 6167'

History:

· Drilled & completed in 1979

PC Perforation

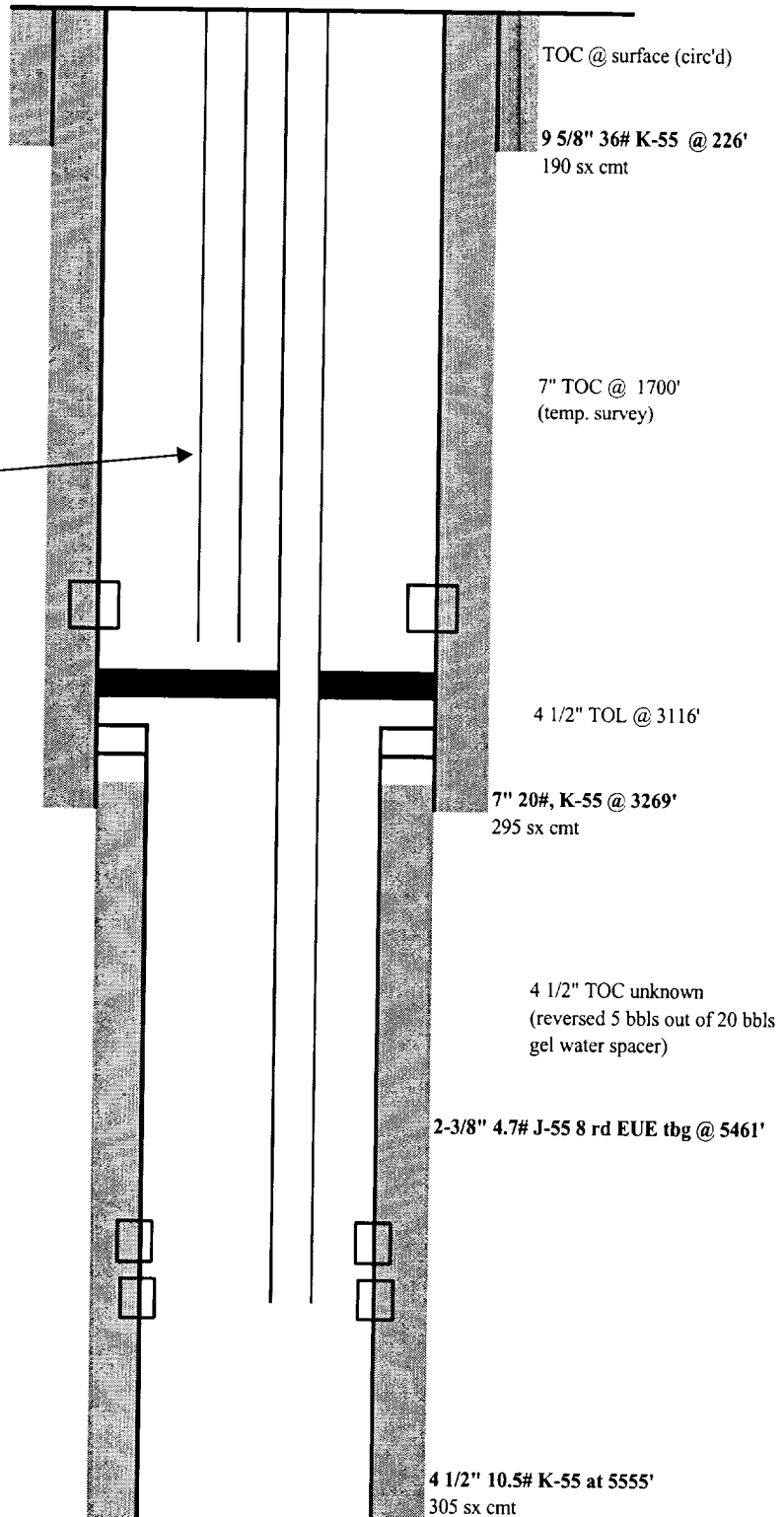
2860' - 2908', 48 holes, frac'd w/ 48 klbs sand

7" Baker Model 'D' Packer set 3050'

Mesaverde perforations:

4381' - 5032', 21 shots, frac'd w/ 120 klbs sand

5107' - 5468', 21 shots, frac'd w/ 74.5 klbs sand



PBTD: 5537'

TD: 5555'

updated: 04/29/02 az

Well: ATLANTIC B LS No.: 006A
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-22994
 Township: 31.0N Range: 10W
 Section: 33 Unit: 6
 Land Type:F County: San Juan

Accumulated:
 Oil: 3938 (BBLs) Gas: 1143179 (MCF)
 Water: 2784 (BBLs) Days Produ 6447 (Days)

Year: 2001

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	1615	0	29	3767	1045244
February	0	1462	80	28	3767	1046706
March	0	1429	0	31	3767	1048135
April	0	1523	0	30	3767	1049658
May	0	1503	0	31	3767	1051161
June	0	1377	0	30	3767	1052538
July	0	1517	0	31	3767	1054055
August	0	1509	0	31	3767	1055564
September	0	1459	0	30	3767	1057023
October	0	1432	0	29	3767	1058455
November	0	1439	0	22	3767	1059894
December	0	1501	0	31	3767	1061395
Total	0	17766	80	353		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	14	5335	0	31	3781	1066730
February	21	6022	80	28	3802	1072752
March	25	6323	0	31	3827	1079075
April	17	6828	0	30	3844	1085903
May	17	6640	80	31	3861	1092543
June	12	5414	20	30	3873	1097957
July	8	6508	0	31	3881	1104465
August	10	6556	65	31	3891	1111021
September	14	5612	0	30	3905	1116633
October	8	5367	60	31	3913	1122000
November	11	5854	50	30	3924	1127854
December	11	7261	40	31	3935	1135115
Total	168	73720	395	365		

ALLOCATION BASED ON 2001 ANNUAL PRODUCTION				
Formation	Gas	%	Oil	%
Pictured Cliffs	17766	19%	0	0%
Mesaverde	73720	81%	168	100%