

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-22994
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Atlantic B LS (Also filed on BLM Form 3160-5 Federal Lease SF - 080917)
8. Well No. 6A
9. Pool name or Wildcat Blanco Mesaverde/Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: Mary Corley

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **F** **1500** feet from the **North** line and **1730** feet from the **West** line
Section **33** Township **31N** Range **10W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6167'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Downhole Commingle** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure.

The Blanco Pictured Cliffs (72359) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical; therefore, no notification of this application need be submitted via certified mail.

Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Corley* TITLE **Sr. Regulatory Analyst** DATE **05/22/2001**

Type or print name **Mary Corley** Telephone No. **281-366-4491**

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

SJ Basin Well Work Procedure

Atlantic B LS 006A

T31N R10W-Sec33

API#: 30-045-22994

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water ONLY if necessary. ND WH and NU BOP's.
3. Tag for fill and TOH with 1-1/4" short string set at 2894'. LD production tbg.
4. TOH with 2-3/8" long string set at 5461'. Visually inspect 2-3/8" production tubing. If necessary, replace the entire tubing string.
5. Mill 7" production packer set at 3050'.
6. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and F-nipple and plug on bottom). Replace any joints that fail the pressure test.
7. Land 2-3/8" production tubing at 5460'.
8. Swab water from tubing with the sandline.
9. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
10. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded before RDMO.
11. ND BOP's. NU WH. Test well for air. Return well to production.

Atlantic B LS 006 A MV/PC

API# 3004522994

Sec 33, T31N, R10W

GL: 6167'

History:

- Drilled & completed in 1979

PC Perforation

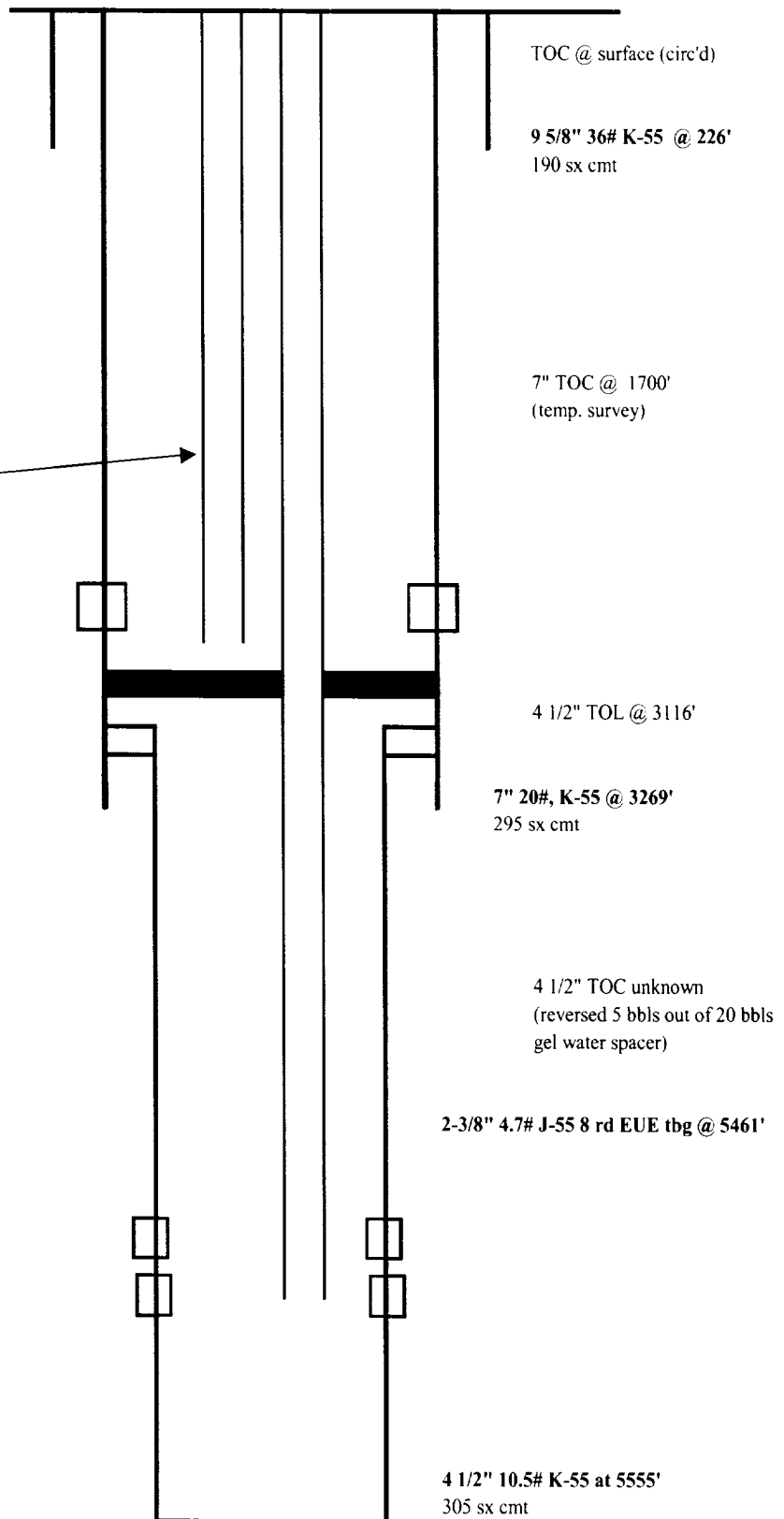
2860' - 2908', 48 holes, frac'd w/ 48 klbs sand

7" Baker Model 'D' Packer set 3050'

Mesaverde perforations:

4381' - 5032', 21 shots, frac'd w/ 120 klbs sand

5107' - 5468', 21 shots, frac'd w/ 74.5 klbs sand



PBTD: 5537'

TD: 5555'

updated: 04/29/02 az

Well: ATLANTIC B LS No.: 006A
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-22994
 Township: 31.0N Range: 10W
 Section: 33 Unit: 6
 Land Type: F County: San Juan

Accumulated:

Oil: 3938 (BBLs) Gas: 1143179 (MCF)
 Water: 2784 (BBLs) Days Prod: 6447 (Days)

Year: 2001

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1615	0	29	3767	1045244
February	0	1462	80	28	3767	1046706
March	0	1429	0	31	3767	1048135
April	0	1523	0	30	3767	1049658
May	0	1503	0	31	3767	1051161
June	0	1377	0	30	3767	1052538
July	0	1517	0	31	3767	1054055
August	0	1509	0	31	3767	1055564
September	0	1459	0	30	3767	1057023
October	0	1432	0	29	3767	1058455
November	0	1439	0	22	3767	1059894
December	0	1501	0	31	3767	1061395
Total	0	17766	80	353		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	14	5335	0	31	3781	1066730
February	21	6022	80	28	3802	1072752
March	25	6323	0	31	3827	1079075
April	17	6828	0	30	3844	1085903
May	17	6640	80	31	3861	1092543
June	12	5414	20	30	3873	1097957
July	8	6508	0	31	3881	1104465
August	10	6556	65	31	3891	1111021
September	14	5612	0	30	3905	1116633
October	8	5367	60	31	3913	1122000
November	11	5854	50	30	3924	1127854
December	11	7261	40	31	3935	1135115
Total	168	73720	395	365		

ALLOCATION BASED ON 2001 ANNUAL PRODUCTION				
Formation	Gas	%	Oil	%
Pictured Cliffs	17766	19%	0	0%
Mesaverde	73720	81%	168	100%