

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0145
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1640' FNL, 1540' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6243' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic B LS

9. WELL NO.

7 A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T31N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Tenneco requests permission to dual the reference well by completing the PC zone
according to the attached detailed procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. Shively

TITLE Senior Regulatory Analyst

DATE July 5, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE SEP 17 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4841

LEASE Atlantic B LS

WELL NO. 7A

CASING:

9-5/8"OD, 32.3 LB, H-40 CSG. W/224 cf SX

TOC @ surf. HOLE SIZE ____ DATE: 1-23-79

REMARKS ____

7 "OD, 20 LB, K-55 CSG. W/402 cf SX

TOC @ 2375. HOLE SIZE ____ DATE: 1-28-79

REMARKS ____

4-1/2"OD, 10.5 LB, K-55 CSG. W/431 cf

TOC @ ____ HOLE SIZE ____ DATE: 2-01-79

REMARKS TOL @ 3176'

TUBING:

2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EVE CPLG

LANDED @ 5582'. SN, PACKER, ETC. ____

____ "OD, ____ LB, ____ GRADE, ____ RD, ____ CPLG

LANDED @ ____ SN, PACKER, ETC. ____

PUMP ____ RODS ____ ANCHOR ____

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/2% KCl wtr. NDWH. NUBOP. RIH & tag PBTD. CO w/foam if necessary. Tally out of hole w/tbg.
2. Set Model D pkr w/exp plug @ \pm 3150' on W.L. Dump 2 sxs sd on pkr. Load hole w/2% KCl wtr. PT csg to 2500 psi. NDBOP & replace single tbg head w/dual tbghead. NUBOP.
3. Run cased hole GR-CCl from 3150' to 1150'. Telecopy results to Denver.
4. Perforate the PC as per G.E. recommendation w/4" premium charge csg gun and 2 JSPF.
5. RIH w/7" fullbore pkr., SN & 2-3/8" tbg. Set pkr \pm 150' above perfs. PT casing to 500 psi. Break dn perfs w/2% KCl water. Acidize PC dn tbg w/40 gal per perf'd foot weighted 15% HCL and 50% excess ball sealers. Release pkr and RIH past perfs. Blow hole dry w/N₂. POOH w/tbg, SN & pkr.

214'

3176'

3373'

5582'

5628'

5645'