MARATHON OIL COMPANY

Drilling Operations Plan
Ohio "D" Gov't. #2
Section 8, T31N, R12W
La Plata Area
San Juan County, New Mexico

1. Geologic name of surface:

Tertiary - Nacimiento

2. Estimated tops of important geologic markers:

<u>Formation</u>		Top	<u>Da tum</u>
Fruitland Pictured Cli Cliffhouse Menefee Point Lookou		1,772' 2,207' 3,840' 4,067' 4,622'	+4,160' +3,725' +2,092' +1,865' +1,310'
TD		5,000'	+ 932'
	Estimated KB: Estimated GL:		

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Estimated Depth	Possible <u>Content</u>
Pictured Cliffs	2,207'	Gas
Point Lookout	4,622'	Gas

4a. The casing program including the size, grade, weight, whether new or used, and a setting depth of each string:

Min. Hole Size	Casing O.D.	Grade	Weight	Setting Depth	New or _Used
12-1/4"	9-5/8"	J-55	36#	200'	New
8-3/4"	7"	K-55	23#	4,550'	New
6-1/4"	4-1/2"	K-55	10.5#	5,000'	New

Page Two

4b. The cementing program including type, amounts, and additives:

9-5/8" Casing:

Equip with a guide shoe, insert fload and three centralizers. Cement to surface with 150 sacks of Class "B" cement with 2% CaCl₂ and 1/4#/sack Flocele.

7" Casing:

Equip with float shoe, baffle collar, and 10 centralizers. Cement to $\pm 2,000$ ' with 350 sacks of Halliburton Light with 2% CaCl₂ (add 12-1/2#/sack of gilsonite if any lost circulation was encountered). Tail in with 150 sacks of Class "B" cement with 2% CaCl₂ (add gilsonite as above).

4-1/2" Liner:

Equip with float shoe, float collar, 6 centralizers. Cement liner with 200 sacks of 50-50 Poz Mix with 2% gel plus 6-1/4#/sack of gilsonite plus 0.6% Halad 9.

5. B.O.P. specification and testing: (see the attached schematic diagram for size and pressure ratings):

2,000 psi WP hydraulic double-ram preventer with blind and drill pipe rams. Operation to be checked daily.

6. Mud program and anticipated pressures:

From	To	Type Mud	Weight	% 0il	Water Loss
0 '	200'	Native	8.5 - 8.8	0	-
2001	4,550'	Low solids	9.0	0	< 20 cc's*
4,550'	T.D	Non-dispersed gel Air			€€

^{*}Starch required to prevent sand bridges which have hampered logging operations in nearby wells.

7a. Type of drilling tools and auxiliary equipment:

- Drill time and drill pipe weight will be recorded on a geolograph or equivalent instrument from surface to T.D.
- (2) A single shot survey instrument is required.
- (3) Desilter or desander.

7b. Deviation Control:

From	То	Maximum Deviation Between Surveys	Maximum Deviation From Vertical	Maximum Change Per 100' of Depth
0'	200'	100'	10	1/20
200'	T.D.	500'*	4-1/2 ⁰	10

^{*}Required by the New Mexico Conservation Commission.

Sample, logging, testing, and coring program:

Catch 10' samples from 4,550' to T.D.

Open Hole Logs - (A short trip will be made prior to logging)

Run #1: At 7" casing point run a GR/Caliper/DIL from T.D. to surface.

Run #2: At T.D. run a GR/DIL from T.D. to 7" casing and run a GR/Caliper/CNL/FDC from T.D. to 7" casing and continue GR/CNL through pipe to 3,000'.

Anticipated abnormal pressures or temperatures:

Pressure in Point Lookout expected to be only 700 to 800 psi.

The anticipated starting date and duration of operation:

Starting Date:	May 1, 1978	
Duration:	3 Weeks	

DISTRICT APPROVALS		DIVISION A	PROVALS
Approved	<u>Date</u>	Approved	Date
House	43-27.78		
B. E Sester	3/27.78	• .	
			:
······································			