## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORN	A AF	PRO	VEI	$\supset$
(	OMB 1	NO.	1004	-013	3.5
Exp	ires: N	love	mber	30,	2

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## 5. Lease Serial No.

NM-021123

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -	Other instructions	on reverse side	···	7. If Unit or	CA/Agreement, Name and/or N
1. Type of Well Oil Well X Gas Well Other	· · · · · · · · · · · · · · · · · · ·	· 		8. Well Nam	re and No
2. Name of Operator Marathon Oil Company					overnment No. 1A
3a. Address PO Box 2490 Hobbs, NM 88240		3b. Phone No. ( <i>include area code</i> ) 505 / 393-7106		9. API Well No. 30-045-22998 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I Sec. 8, T-31-N, R-12-W UL F, 1800' FNL & 1650' FWL	Description)			Blanco Me	or Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N	IOTICE, REF		NM THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	X Acidize Alter Casing	Deepen  X Fracture Treat	Production	on (Start/Resume)	Water Shut-Off
X Subsequent Report	Casing Repair Change Plans	New Construction	Recomple	ete	Well Integrity  Other
Final Abandonment Notice	Convert to Injection	LL °	Water Dis	•	Add pay in  Mesaverde
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspec	y state all pertinent detail lete horizontally, give su formed or provide the E the operation results in lotices shall be filed only	ls, including estimated startin ubsurface locations and measi 3 and No. on file with BLM/I	Water Dis g date of any pr ured and true ve BIA. Required	roposed work and ertical depths of a subsequent repor	Mesav d approxinall pertiner rts shall be

4/17 RU pulling unit. ND wellhead. NU BOP. TOOH w/tbg. RIH w/bit & scraper to 4950' BPTD. POOH. RIH w/EZ drill CIBP, set at 4600', POOH. RIH w/pkr, set at 4357'. Test, OK. POOH w/pkr.

Run GR/CCL from PBTD to 3500'. Perf Menefee at 4213, 41, 55, 81, 94, 4305, 39, 54, 92, 99, 4403, 21, 42, 45, 92, 98, 4504, 12, 16, 20, 31, 58 w/1 SPF, 22 holes. RIH hydrotesting w/pkr. Set pkr at 4137'. Acidize w/1500 gals 15% HCL. Frac w/1651 bbls w/76,000# 20/40 sand. Open well to pit.

RIH, tag liner at 4383'. No sand. Flow well. Rel pkr, POOH. Open well. RIH w/bit, tag sand at 4397'. RU air unit. Clean out to 4600'. Push CIBP to 4939'. DO CIBP. POOH. RIH w/tbg, tag PBTD at 4950'. PUH. ND BOP. NU wellhead. RD pulling unit. Circ hole clean w/air unit.

4/30 RD air unit.

SN at 4874' Btm of tbg 4886'

<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	Title		
Kelly Cook	Admin. Assistant		
Kelly Cook	Date 5/21/01		
artheta THIS SPACE FO	R FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or the subject lease	Mul	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.