					,
NO. OF COPIES RECEIVED	5				/
DISTRIBUTION		NEW MEXICO OIL (CONSERVATION COMM	ואסופפו	F 0.10.
SANTA FE	1		FOR ALLOWABLE	ISSIUN	Form C-104 Supersedes Old C-104 and C-1.
FILE	/ _		AND		Effective 1-1-65
U.S.G.S.		_ AUTHORIZATION TO TR	ANSPORT OIL AND N	NATURAL	GAS .
LAND OFFICE		_			
TRANSPORTER GAS	1				
OPERATOR	/	_]			
PRORATION OFFICE					
Operator Marathon Oil Compa	any				
P.O. Box 2659, Cas					
Reason(s) for filing (Check prop	per bo	x)	Other (Please	explain)	
New Well		Change in Transporter of:			s been added to transport
Recompletion		Oil Day-O:			the well.
Change in Ownership		Casinghead Gas Conde	nsate A	me Ta	- I from the well
f change of ownership give n nd address of previous owne					0
ESCRIPTION OF WELL	AND			W. 3 . 4	NM02112E
Lease Name Ohio "E" Governmer	n t	Well No. Fool Name, Including F		Kind of Lea State, Feder	se NMUZIIZ5 Lease No.
Location		T A Branco nesaver	1	Didie, 7 eder	di ci i ee
Unit Letter 1;	180	O' Feet From The South Lin	ne and 9901	_ Feet From	The East
Line of Section 18	То	waship 31N Range 1	2W , NMPM,	San J	Uan County
POTOT APTON OF TRANS	non.	TER OF OUR AND MARKER AS A			
Name of Authorized Transporter		TER OF OIL AND NATURAL GA		which appre	oved copy of this form is to be sent)
Inland Corp.	singhead Gas or Dry Gas (X)	P.O. Box 1528,	Farming	,	
	_	1			
El Paso Natural Ga	15 C	Unit Sec. Twp. Fge.	[P.O. Box 990, F		nen
If well produces oil or liquids, give location of tanks.		I 18 31N 12W			
this production is comming!	ed wi	th that from any other lease or pool,			
Designate Type of Comp	pleti	<u> </u>	New Well Workover	Deepen !	Plug Back Same Res'v. Diff. Res'v.
Date Spudd ed		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, a	etc.j	Name of Producing Formation	Top OU/Gas Pay	•	Tubing Depth
Perforations		 			Depth Casing Shoe
		TURING CASING AND	CEMENTING RECORD)	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
EST DATA AND REQUES	ST F	OR ALLOWABLE (Test must be as able for this de	fier recovery of total volum pth or be for full 24 hours)	e of load oil	and must be equal to or exceed top allow-
Cate First New Oil Run To Tank	. .	Date of Test	Producing Method (Flow,	pump, gas li	jt, etc.)
_ength of Test		Tubing Pressure	Cosing Pressure		Choke Size
Actual Prod. During Test		Oil-Bbls.	Water - Bbls.		Gas-MCF

_ength of Test	Tubing Pressure	Cosing Pressure	Choke Size
		İ	The second second
Actual Prod. During Test	Oil-Bhls.	Water - Bbls.	Gas-MCF
Retual Piba. During 1001	· · · · · · · · · · · · · · · · · · ·	110.01 23.01	

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Cosing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Operations Manager

10-17-78 (Date)

(Title)

APPROVED.

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104.

Original Signed by FRANK T. CHAVEZ

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION OCT 1 9 1978

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.