SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

| 3 | 0- | -0 ' | 4 4 | ے.یــ | 23 | 00 |
|----|-------|-------|-------|-------|--------|-----|
| 5. | LEASE | DESIG | NATIO | N AND | SERIAL | ¥o. |

| | · · · · · · · · · · · · · · · · · · · | JGICAL SURV | | | | NM- | 0211Že | i | |
|--|---------------------------------------|--|-----------------------------------|---|--|--|--|--------------------------|--|
| APPLICATIO | N FOR PERMIT | TO DRILL, | DEEP | EN, OR PLUG E | BACK | 6. IF | INDIAN, A | LLOTTEE OR | TRIBE NAME |
| 1a. TYPE OF WORK | ILL 🛈 | DEEDEN | | Nuc sa | [] | 7 77 87 10 | | MENT NAME | |
| b. TYPE OF WELL | ILL [A] | DEEPEN | Ш | PLUG BA | CK [] | | I AGREE. | MENT NAME | ************************************** |
| | VELL Y OTHER | | | INGLE MULTIP | LE [] | 8. FA | RM OF LE | ASE NAME | <u> </u> |
| 2. NAME OF OPERATOR | VILLE CA OTHER | | z | ONE L ZONE | | 1 . 3 | · 🛊 🖫 | | = 1.75 |
| Marathon Oil 3. ADDRESS OF OPERATOR | Company | | | | | Ohi | D IIFII | Governm ت | <u>ient</u> |
| P 0 Roy 265 | 9, Casper, WY | 92602 | | | | 10. F | IA . | POOL, OR WI | T DOLD |
| 4. LOCATION OF WELL (B | Report location clearly and | d in accordance wi | th any | State requirements.*) | | | | ಲ್ ⊸_ | |
| 990' FNL and 1800' FWL SW/4 NE/4 NW/4 Unit C | | | | | | | | saverde | |
| At proposed prod. zor | 1800' FWL 5W/4 | NE/4 NW/4 | Unit | C / | | | | T OR AREA | |
| • | | | | | | 500 | | r O TOLK | D1011 |
| 14. DISTANCE IN MILES | AND DIRECTION FROM NEA | REST TOWN OR POS | T OFFIC | 1. | | 12. co | UNTY OR | 0, T31N Parish 13. | STATE |
| 14½ miles nor | th and 3½ miles | east of Fa | armin | gton, New Mexic | | | Juan | | • |
| 15. DISTANCE FROM PROPO LOCATION TO NEARES: | OSED* | | 16. N | O. OF ACRES IN LEASE | 17. No. o | F ACRES | ASSIGNE | 1116 | <u>w Mexic</u> o |
| PROPERTY OR LEASE I (Also to nearest drig | INF PO | 990' | ţ | TO TI | | IIS WEI | L | 17 5 | 10 |
| 18. DISTANCE FROM PROP | OSED LOCATION* | 330 | 320 19. PROPOSED DEPTH 20. ROZ | | 20. ROTAL | ARY OR CABLE TOOLS | | | |
| TO NEAREST WELL, D OR APPLIED FOR, ON TH | | 700' | 20. 2 | | | * ** | | | |
| 21. SLEVATIONS (Show whether DF, RT, GR, etc.) | | | 1 3,030 1 | | | Rotary 22. APPROX. DATE WORK WILL START* | | | |
| | 6,000 GL | | | | | | | -14-78 | |
| 23. | | PROPOSED CASI | NG ANI | CEMENTING PROGRA | м | 1 | | 4 5 | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER F | 00T | SETTING DEPTH | | QU | ANTITY OF | CEMENT | |
| 12-1/4" | 9-5/8" | 36# | | 200' | | | Sacks | | |
| 8-3/4" | 7" | 23# | | 4,640' | | | Sacks | | |
| 6-1/4" | 4-1/2" | 10.5# | | 600' | | | Sacks | | |
| | | l | | | | 200 | Jucks | | 4 2 7 |
| | | | | | | | | = | |
| | | | | | | | • | * ** | · |
| | | | | | | 3 | | | |
| Please see the | e following att | achments: | | | | | 12 12 12 12 12 12 12 12 12 12 12 12 12 1 | | |
| | | | | | | | | | - |
| | eyor's Plat. | | | | | | | .5 | |
| 2. Ten F | Point Drilling | Program. | | | | | 2 | | |
| | Schematic. | | | April 1 | THE STATE OF THE PARTY OF THE P | Owner. | | - | |
| | teen Point Prog | ram. | A | | | | - - | i ing j | រូបស្ត្ |
| 5. Maps. | , | lehed | LI | | | ,, | X | |) |
| | gas us | electical | ed . | | _ 40 | 30 | 1 | | |
| | 0 | | | # B | 0 7 % " | " Alle | | | |
| | | | | <i>I N</i> 5 | Kenight (| JW _ | 1 | | |
| | | | | 1 21 | COST | . 🤊 | / | | |
| N ABOVE SPACE DESCRIBE one. If proposal is to d reventer program, if any | iriii or deepen directional | proposal is to deep lly, give pertinent | en or p data o | lug back, give data on the name of the subsurface locations and | sent produ measured | and tru | ne and p e vertical | roposed new depths. G | productive ive blowout |
| 1. | 0 11 1 | | | | | | | <u> </u> | * * |
| SIGNED 5. | - Gester | | LE Dis | strict Operation | ns Mana | ger : | ATE A | pril 7, | 1978 |
| (This space for Feder | al or State office use) | | | | · | - | | | |
| PERMIT NO. | | | | APPROVAL DATE | | | | | |
| | | | | | | į | | | |
| APPROVED BY | | TITI | LE | | | 1 | NATE | | |
| CONDITIONS OF APPROVA | L, IF ANT: | L | | | | | 2 | 5 - 5 | |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | All distances must be fr | om the outer boundaries o | f the Section. | | | | |
|---|-----------------------------|--------------------------|---------------------------|-----------------------|--|--|--|--|
| Obt of | | | Lease | | Well No. | | | |
| | non Oil Compai | , * | | Ohio "F" Government | | | | |
| Unit Letter | Section | Township | Range | County | | | | |
| C | 20 | 31 North | 12 West | San Juan | | | | |
| Actual Footage Loc 990 | | North line and | 1800 | et from the West | No. | | | |
| Ground Level Elev. | Producing For | | Pool | et nom me | line Dedicated Acreage: | | | |
| 6000 | Point | Lookout | Blanco Mes | saverde | 320 -160 Acres | | | |
| 1. Outline th | e acreage dedicat | ted to the subject we | ll by colored pencil | or hachure marks on | the plat below. | | | |
| 2. If more th | an one lease is d royalty). | dedicated to the well | , outline each and id | entify the ownership | thereof (both as to working | | | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? | | | | | | | | |
| Yes | No If an | swer is "yes," type of | consolidation | <u>IA</u> | | | | |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) | | | | | | | | |
| forced-pool | ing, or otherwise) | or until a non-standard | unit, eliminating su | ch interests, has bee | n approved by the Commis- | | | |
| | | | | | CERTIFICATION | | | |
| | | | 1 | | | | | |
| | 990 | | l l | | certify that the information con- | | | |
| A | | | 1 44. | 5 1 | erein is true and complete to the | | | |
| | | | 1 #1 | best of | ny knowledge and belief. | | | |
| 18 | ! | | İ | Nome | | | | |
| | -+ | | | | E. Gester | | | |
| 1 | İ | | 1 | Position Distri | ct Operations Manager | | | |
| | 1 | | ! | Company | on Oil Company | | | |
| | i | | į · | Date | on on company | | | |
| <u> </u> | | SEC 20 | <u> </u> | | 29, 1978 | | | |
| | 1 | | | Lin | RED LAND | | | |
| | 1 | | i I | 1 200 600 | estity that the Policiocation | | | |
| | i l | | ! | | offer sun os ploted from field of the or | | | |
| |] | | 1 | | superprisipy, and that the same | | | |
| | 1 | | 67.28 | ترفيل ا | and correct to the best of my | | | |
| | | / | | | N ECHOHAMITA | | | |
| Date Surveyed March 20, 10 Registered Professional E and/or Land Surveyor | | | | | | | | |
| | i | Mai | rch 20, 1978 | | | | | |
| | 1 | \ | APRODIT.3 | Registered | Professional Engineer | | | |
| | i | | OIL DIS. | and or Edi | a daiveyor | | | |
| | | | | <u> </u> | Edul Level | | | |
| 0 330 660 9 | 0 1320 1650 1980 | 2310 2640 2000 | 1 | Certificate | No.3602 E.V.Echohawk LS | | | |