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SANTA FE /		CONSERVATION COM	MISSION	Form C-104
FILE	REQUES	T FOR ALLOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G. <b>S.</b>	AUTHORIZATION TO TR	AND	NATURAL CAR	
LAND OFFICE		RANSPURT UIL AND	NATURAL GAS	•
TRANSPORTER   OIL	-			•
OPERATOR				
PRORATION OFFICE				
Operator  Manathon Oil Company				
Marathon Oil Company				
P.O. Box 2659, Caspe				
Reason(s) for filing (Check proper ba		Other (Please		
Recompletion	Change in Transporter of: Oil Dry G			added to transport
Change in Ownership	= 2., 3	ensate X	te from the we	211.
	Constitution of the Consti	ensate [V]		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Vell No.   Pool Name, Including I	Formation	Vind of Loose but to	
Ohio "F" Government	1-A Blanco Mesave		Kind of Lease NM () State, Federal or Fee	121126 Lease No.
Location	1 N   Dianeo hesave			
Unit Letter C ; 99	90' Feet From The North Li	1800'	Feet From The W	lest
om Letter	reet Flom The Ito. Cit	ne and 1000	Feet From The	
Line of Section 20 To	ownship 31N Range	12W , NMPM,	San Juan	County
				<u> </u>
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	RTER OF OIL AND NATURAL G			
	or Condensate XX	ı		of this form is to be sent)
Inland Corp.  Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	P.O. Box 1528,		M 8740] of this form is to be sent)
El Paso Natural Gas (		P.O. Box 990,		The state of the s
	Unit Sec. Twp. Ege.	ls gas actually connecte	<del>-</del>	87401
If well produces oil or liquids, give location of tanks.	C 20 31N 12W			
	ith that from any other lease or pool,	give commingling order	number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Bo	ock   Same Res'v.   Diff. Res'v.
Designate Type of Completi	on – (X)		1	1
Date Spudd <b>ed</b>	Date Compl. Ready to Prod.	Total Depth	P.B.T.I	D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
			•	
Perforations			Depth C	Casing Shoe
	Tiplic Citie in	B STUBLISHED BESSE		···
HOLE SIZE	1	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	1	SACKS CEMENT
		İ		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum	e of load oil and must i	be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)		

Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pre	ssure	Choxe Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls	l.	Gas-MCF	
GAS WELL			·		

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

Cosing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Operations Manager (Title)

10-17-78

OIL CONSERVATION COMMISSION APPROVED.

Original Signed by A. R. Kendrick BY\_ TITLE SUPERVISOR DIST.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.