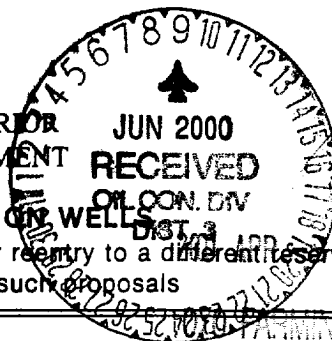


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMNM-021126

6. If Indian, Allottee or Tribe Name

N/A

Unit or CA. Agreement Designation

N/A

8. Well Name and No.

Ohio F 1 A

9. API Well No.

30-045-23000

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company (915) 687-8210

3. Address and Telephone No.

P.O. Box 552, Midland, Tx. 79702-0552

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: NENW 20-31n-12w

BHL: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing Pipeline
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 3" OD steel Schedule 40 Grade X-42 welded steel natural gas pipeline will be laid $\approx 485'$ north to tie into Marathon's existing gathering system. The proposed pipeline will provide additional capacity to handle increased gas volumes resulting from Marathon's new Ohio F 1 B and Ohio F 1 C wells which tie into Marathon's system at the Ohio F 1 A.

Operating pressure = 20 psi. Test pressure = 1000 psi. Burst pressure > 2000 psi. Pipe will be pressure tested with air or nitrogen. Wall thickness $\geq 0.2016"$. Burial depth $\geq 30"$. The route will be posted with intervisible markers. All of the route is on lease.

cc: BLM (+OCD), Spilman

14. I hereby certify that the foregoing is true and correct

Signed

Consultant (505) 466-8120

Title

Date

3-30-00

(This space for Federal or State office use)

Approved by

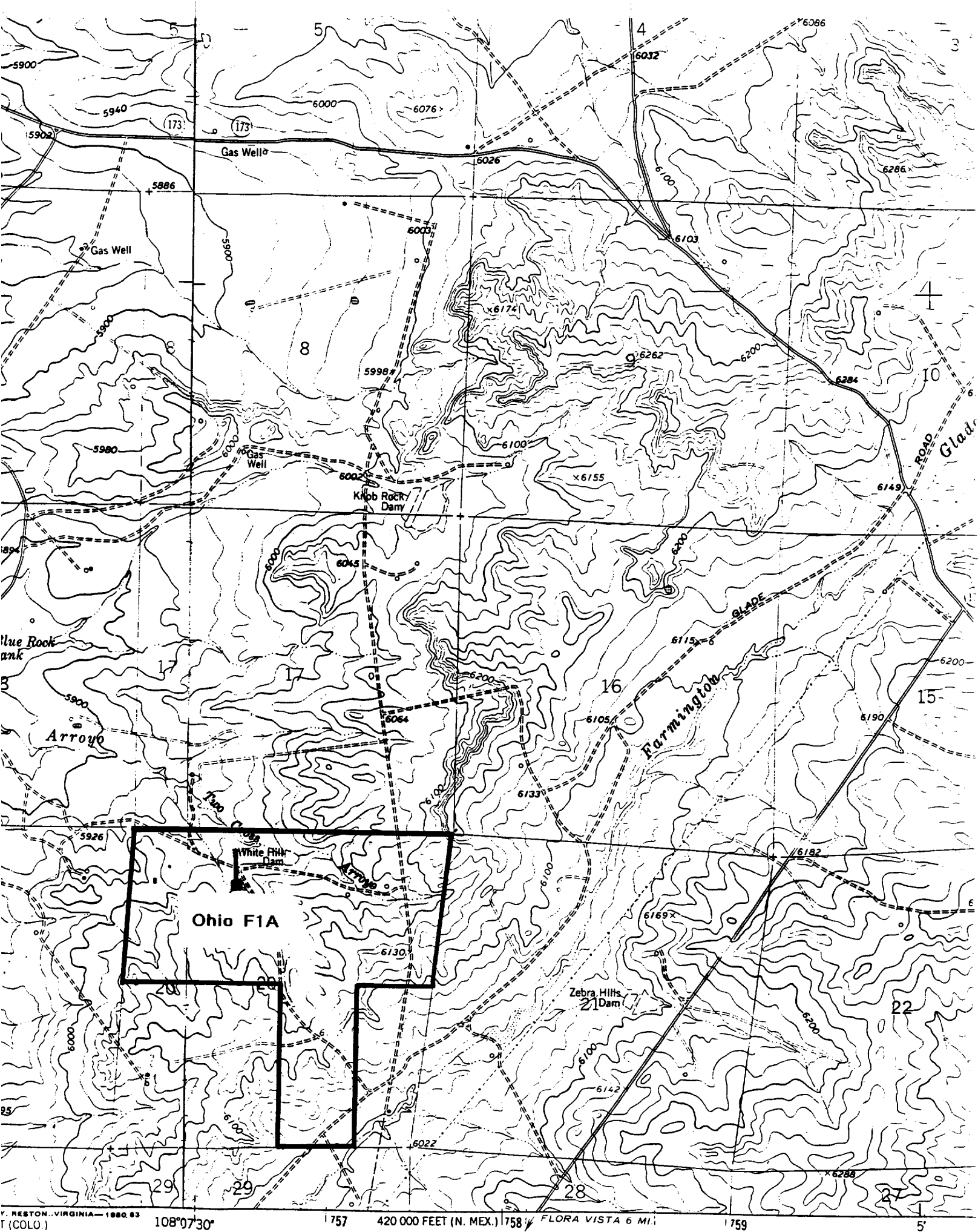
Title

**ENVIRONMENTAL
PROTECTION TEAM LEAD**

Date

5-25-00

Conditions of approval, if any:



Maped, edited, and published by the Geological Survey

Control by USGS, NOS/NOAA, and U. S. Bureau of Reclamation

