

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-1935

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CHACE UTE

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OF AREA

Sec. 23, T31N, R16W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☐ GAS ☒ WELL ☐ OTHER ☐ (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

2. NAME OF OPERATOR

CHACE OIL COMPANY, INC.

3. ADDRESS OF OPERATOR

313 Washington S.E., Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit "A" 790' NL & 790' EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5636 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud date: 5-17-78 9-7/8" hole, rotary mud drilled to 560'. 6-10-78 set 557' of 20# - 7" surface casing at 559' (below ground level) and cemented with 220 sacks of Class "B" cement with 2% CaCl and 1/4# of Flocele per sack. Cement circulated to the surface. 6-12-78 Drilled out from under surface (air drilling) with a 6 1/2" hole and continued air drilling to a depth of 2323' (measured from ground level) on 6-13-78 @ 8:31pm converted to mud drilling and on 6-14-78 commenced mud drilling a 6 1/2" hole on down to the total depth of 2580'. TD reached 12:38am 6-17-78. 6-17-78 ran logs: induction-electric & compensated neutron-formation density. Air drilling, sample analysis and log data were all interpreted as being unfavorable for a productive well.

Formation Tops (log tops) Log Datum 5' above G.L.
Point Lookout (Mesaverde) Surface
Mancas Sh (top not definite) 450' ±
Gallup sd zone 1652
Sanastee 1830
Dakota 2312
Morrison 2530
T.D. 2580

Continued on back

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE 6-20-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 3 1980

JOHN L. PRICE

DISTRICT OIL & GAS SUPERVISOR

COPY TO BLM WILL

*See Instructions on Reverse Side

NMOC D

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing, pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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GPO 837-499 987-881

6-17-78 Well was plugged according to oral approval from Ed Schmidt, USGS Engineer, Durango office. 6-15-78

Across Dakota 100' plug 2360-2260 18 sxs
Across Gallup 150' plug 1760-1610 27 sxs
Across base of surface 50' plug 585-535 9 sxs
30' plug and standard marker at top of surface casing 6 sxs. Dakota sand carries water.