NO. OF COPIES RECEIVED 5	-	MEXICO OIL CONSER	30 - 0	46-23000					
SANTA FE /	 	NEW MEXICO OIL CONSERVATION COMMISSION Form C-10. Revised 1-:-65							
FILE					5A. Indicate	Type of Lease			
U.S.G.S.	, - 		•		STATE	FEE X			
LAND OFFICE		:			.S. State Oil	& Gas Lease No.			
OPERA, OR /			50/						
	. L	- 4 フー	20-78		111111				
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK		((((((
ia. Type of Work					7. Unit Agree	ement Name			
DRILL X		DEEPEN	PLUG B	ACK					
b. Type of Well					8. Farm or Le	ease Name			
OIL GAS WELL X	OTHER		SINGLE MULT	IPLE ZONE	Jacque	z Com			
2. Name of Operator				·	9. Well No.	→			
Consolidated Oil &	Gas, Inc.				1-A	Paol; a Wildcat			
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	3. Address of Operator								
1860 Lincoln Street				295	Mesave	rae			
4. Location of Well	R /- !!@# LOC	ATED 1450 FE	EET FROM THE North	LINE	((((((
1450	West	•		_c+ /	(((((()				
AND FEET FROM	THE WEST	E OF SEC.	v _P 31 North RGE 13 We	MAMM OC.	12. County	<i>m\\\\\</i>			
					San Jua				
<i>411111111111</i>	44444444	HHHHHH	<i>HHHHHH</i>	4444	TTTTTT	HHHHH			
AHHHHHH	HHHHHH	/////////////////////////////////////	9. Proposed Depth 19	A. Formetio		20. Rotary or C.T.			
		///////////////////////////////////////	4800'		verde	Rotary			
21. Elevations (Show whether DF,	RT etc.) 21 A Kind	& Status Plug. Bond 2	IB. Drilling Contractor			. Date Work will start			
5835'		bond in	NA			15, 1978			
23.	force								
27.		ROPOSED CASING AND	CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP			
12-1/4"	8-5/8"	24	250	200		Circ.			
7-7/8"	4-1/2"	10.5	4800'	300		2000'			
	T-1/2	10.5	1000	000					
1. Drill 12-1/4" hole to \pm 250'. Set 8-5/8" casing. Circulate cement to surface.									
1. Dilli 12-174 hole to - 200 . Set o 5/6 casing. Officiatate condition of sailace.									
2. WOC 12 hours.									
3. Install blowout preventers. Pressure test surface casing and blowout preventers to									
1000#.					port .				
					1				
4. Drill 7-7/8" hole to + 4800' with fresh water gel mud. Log.									
1 1978 L									
5. Run 4-1/2" casing and cement same with approximately 300 sx.									
				_	<u>.</u>	JUST 3			
6. Selectively perforate and stimulate the Mesaverde and complete as required by rules									
and regulations	•	1.6.0			, z _z ,	No. of the last of			
	* * · · · · · · ·	to produce the							
		•							
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	# R PLUG BACK, GIVE DATA ON	PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.									
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
Light 183 In Market		Title Spring Pro	duction Engineer	•	Date Anri	1 19, 1978			
Signea Very 174		11107 1101	auc cron engineer						
(This space for State Use)									
APPROVED BY Frank 5. Chang TITLE TITLE DATE									
APPROVED BY Nach ! TITLE TITLE DATE									
CONDITIONS OF APPROVAL, IF	ANY:								

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	! Lease		Well No.
CONSCLIDATED OIL AND GAS,	INC. JAC	NOUEZ (Ø 🛷	1-A
Unit Letter Section Township	Range	County	
	NORTH 13 WE	SAN JUAN	·
Actual Factage Location of Well:			/
. 1450 feet from the NORTH	line ona 1450	feet from the WEST	line
Ground Level Elev. Producing Formation 5835 Mesaverde	P∞i		Dedicated Avereage:
5835 Mesaverde	Blanco	Mesaverd e	320 310 9 Acres
 Outline the acerage dedicated to the subject of the s	the well, outline each and ership is cedicated to the w	identify the ownership therec	of (both as to working
If answer is "no," list the owners and tract necessary.)	descriptions which have ac	tually consolicated (Use reve	erse side of this form if
No allowable will be assigned to the well unt cooling, or otherwise) or until a non standar			

CERTIFICATION

1463 Certificate No.

I hereby certify that the information contained Sereir is true and complete to the best of my antwiedge and belief. i Charles M. Parham Sr. Production Engineer Consolidated Oil & Gas, Inc April 19, 1978 STEE 2 2 2 I hereby certify that the well occation shows on sureys made by me or winder my supervision, and N that the same is true and correct to the best of my 30 March, 1978 Dre Surveyed Registed Professional Engineer SCALE-4 INCHES EQUALS 1 MILE

FARMINGTON, N. M.

SAN JUAN ENGINEERING COMPANY,