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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.	8. Farm or Lease Name Jacquez
3. Address of Operator 1850 Lincoln St., Denver, Colo 80295	9. Well No. #1-A
4. Location of Well UNIT LETTER <u>F</u> <u>1450'</u> FEET FROM THE <u>N</u> LINE AND <u>1450'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5835'	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-3-78 Drilled 7 7/8" hole 4830'

Schlumberger ran FDC & IES logs.

Ran 4829.85' 10.50# STC csg. Set @ 4825.85 K.B. Cmt'd. w/130 sx 65-35 poz w/12% gel 1/2# Celflake/sx and 460 sx 50.50 poz w/4% gel 1/2# Celflake/sx & 4/10% D.9 Fluid Loss. P.D. 12:15 p.m.

Bumped plug w/1250 psi. Held OK

Released rig @ 2:00 p.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leo Case TITLE Prod. Supt. DATE 7-5-78

APPROVED BY Original Signature TITLE 1978 DATE 1978

CONDITIONS OF APPROVAL, IF ANY: