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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Jacquez	
2. Name of Operator		9. Well No.	
Consolidated Oil & Gas, Inc.		1-A	
3. Address of Operator		10. Field and Pool, or Wildcat	
1860 Lincoln Street, Denver, Colorado 80295		Blanco Mesaverde	
4. Location of Well			
UNIT LETTER "F" LOCATED 1450 FEET FROM THE North LINE AND 1450 FEET FROM		12. County	
THE West LINE OF SEC. 2 TWP. 31N RGE. 13W NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
6-25-78	7-3-78	8-22-78	5847' RKB
19. Elev. Casinghead	5835' GR		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4830'	4796'		Rotary Tools 0-4830'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4506'-4752' Mesaverde			No
26. Type Electric and Other Logs Run			27. Was Well Cored
GR-CBL, FDC-CNL, IES			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24.0#	247' KB	12-1/4"
4-1/2"	10.5#	4826' KB	7-7/8"
		200 sx C1 B	
		130 sx 65-35 Poz & 460 sx	
		50-50 Poz	
		None	
		None	
		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
		1-1/2"	4486' KB
			None
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4506'-4752' (3/8" - 24 holes)		DEPTH INTERVAL	
		4506'-4752'	
		AMOUNT AND KIND MATERIAL USED	
		Acidized w/1500 gals 15% NE HCl	
		Frac'd w/gel'ed 3% HCl 72,000	
		gals w/144,000# sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
8-22-78	Flowing		Shut-in WO pipeline
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
8-22-78	3 hrs	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Ebl.
128 psi	730 psi		208.0
			Gas - MCF
			1664
			Water - Bbl.
			Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented for test			Neil Tefteller
35. List of Attachments			
Set of open hole logs sent by Schlumberger			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		Vice President, Operations	
O.T. Stogre		Gulf Coast-West Tex. Div.	
TITLE		DATE August 25, 1978	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	430'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	700'	T. Penn. "C"
E. Salt	T. Aloka	T. Pictured Cliffs	2138'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3756'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3990'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4493'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T. T.
T. Blinberry	T. Gr. Wash	T. Morrison		T. T.
T. Tubb	T. Granite	T. Todilto		T. T.
T. Drinkard	T. Delaware Sand	T. Entrada		T. T.
T. Abo	T. Bone Springs	T. Wingate		T. T.
T. Wolfcamp	T. Chinle	T. Permian		T. T.
T. Penn.	T. T.	T. Penn. "A"		T. T.
T. Cisco (Bough C)	T. T.			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	250'	250'	Clay & Gravel				
250'	2200'	1950'	Sand & Shale				
2200'	3685'	1485'	Shale				
3685'	4490'	805'	Sand, Shale & Coa.				
4490'	4825'	335'	Sand & Shale				