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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-101					
SANTA FE		Revised 1-1-65					
FILE	11	5A. Indicate Type of Lease STATE FEE					
U.S.G.S.	4					–	
LAND OFFICE	1		1.20-78		E-3150	& Gas Lease No.	
OPERATOR /					777777		
APPLICATIO	N FOR PERMIT TO	DRILL DEEPEN C	OR PLUG BACK				
1a. Type of Work	N TORY EIGHT TO	DRICE, DEET EIV, C	JK 1 200 B KOK		7. Unit Agre	ement Name	
DRILL X		DEEPEN	DI HO D	ACK			
b. Type of Well		DEEPEN [_]	PLUG B	ACK [_]	8. Farm or L	· · · · · · · · · · · · · · · · · · ·	
WELL GAS WELL X	IPLE ZONE	Chavez	: Com				
2. Name of Operator					9. Well No.	_	
Consolidated Oil &	Gas, Inc.	· · · · · · · · · · · · · · · · · · ·			1-A		
3. Address of Operator		Destillation - Des	C-1do (20205	10. Field and Pool, or Wildcat		
1860 Lincoln Stree	t, Lincoln lowe	er Bullaing, Der	outh	30295	Mesaverde		
UNIT LETTE	LOC	ATED 1190 FE	ET FROM THE SOUCH	LINE			
AND 1150 FEET FROM	THE East LIN	E OF SEC. 2 TW	ve 31 Northese 13 V	Vestamen			
	inniinnii.			THIN.	12. County	///////////////////////////////////	
					San Jua	n - ////////	
				777777			
				9A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether DF,		& Status Plug. Bond 21	4800 to IB. Drilling Contractor	Mesaver		Rotary Date Work will start	
5735'	· · · · · · · · · · · · · · · · · · ·		NA		1	15, 1978	
23.	force	Dona III	IVA	· · · · · · · · · · · · · · · · · · · 	1 oune	13, 1970	
	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST, TOP	
12-1/4"	8-5/8"	24	250'	200		Circ.	
7-7/8"	4-1/2"	10.5	4800'	300		2000'	
1. Drill 12-1/4"h	ole to + 250'.	Set 8-5/8" cas	sing. Circulate	cement	to surf	ace	
	-	,				•	
2. WOC 12 hours.	·						
		_			_	September 1	
	it preventers.	Pressure test s	surface casing a	and blow	out prev	enters	
to 1000# .						•	
4. Drill 7-7/8" h	10091 + a + afa	with frach water	an gol mud lo	,	₫ 1		
4. Drill 7-7/8" hole to \pm 4800' with fresh water gel mud. Log.							
5. Run 4-1/2" casing and cement same with approximately 300 sx.							
6. Selectively perforate and stimulate the Mesaverde and complete as required by rules							
and regulations.							
	gradient						
·	v						
	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Charles M. Parham							
Signed heres	Halam	Title Senior Pro	oduction Enginee	er	Date <u>Apri</u>	1 19, 1978	
(This space for	State Use)			 			
- 1	= 4)	Faculty			i de la companya de l		
APPROVED BY Smark). (Have	LECTION D	Me and will by 113,	. #3	DATE		
CONDITIONS OF APPROVAL, IF	FANY:						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		Ali disto	nces must be	from the outer	boundaries of the Sec	tion		
SOLI	DATED OIL	AND GAS	INC.	Lease	CHAVEZ	(om	Well No.	
P	Section 2	. Township 31	NORTH	Ronge 13	WEST Courty	SAN JUAN		
-	feet from the	SOUTH	line and	1150	feet from the	EAST	line	

Blanco Mesaverde

- 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- ...f more man one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated to communitation, unitization, force-pooling, etc?

If answer is "ves," type of consolidation...... . No

Poo!

florisher is ino," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if

a size will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedin the controller or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained

Dedicated Avereage

320 3,19,4

Acres

						herein is true and complete to the best of my
-			i	1		knowledge and belief.
†	- T -					Nome Charles M. Parham
		_	· 			Position Sr. Production Engineer
		1	1	1		Consolidated Oil & Gas, Inc.
1	- + -	- +	- + -	+ - +	-	Dote April 19, 1978
		'	2	-		16/2000
1			1			I hereby certify that the well location shown on this plat was plotted from field notes of actual
+	- + -	- +	+-	++	N	surveys made by me or under my supervision, and that the same is true and correct to the best of my
						knowledge and belief.

SCALE-4 INCHES EQUALS 1 MILE

feet from the

Producing Formation

Mesaverde

Actual Footage Location of Well: 1190

Ground Level Elev

5735

1463 Certificate No.

Registered Professional and/or Land Surveyor