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TRANSPORTER	OIL 1 GAS 1
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
ANDForm C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Consolidated Oil & Gas, Inc.	
Address 1860 Lincoln Street, Lincoln Tower Building, Denver, CO 80295	
Person(s) for filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐	
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chavez Com.	Well No. 1-A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State	Lease No. E-3150-1
Location Unit Letter "P" ; 1190 Feet From The South Line and 1150 Feet From The East Line of Section 2 Township 31N Range 13W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit "P"	Sec. 2	Twp. 31N	Rge. 13W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-5-78	Date Compl. Ready to Prod. 10-21-78	Total Depth 4801'	P.B.T.D. 4759'					
Elevations (DF, RAB, RT, GR, etc.) 5748' GR	Name of Producing Formation Blanco Mesaverde	Top Oil/Gas Pay 4436'	Tubing Depth 4802'					
Perforations 4436' - 4647' (0.32") 30 holes			Depth Casing Shoe 4801'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	249'	200 sx Cl B					
7-7/8"	4-1/2"	4801'	770 sx Pozmix					
	1-1/2"	4502'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D AOF 5966; CV 3190	Length of Test 3 hrs	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pilot, back pr.) one point back press.	Tubing Pressure (Shut-in) 1054 psig	Casing Pressure (Shut-in) 1046 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

O.T. Stoppe
(Signature)
Vice Pres., Operations-Gulf Coast West Tex.
(Title)
August 30, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
Original Signed by A. H. Schirick
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for change of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.