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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Boyd Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>825</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Pictured Cliff
15. Elevation (Show whether DF, RT, GR, etc.) 5785' GL, 5795' KB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Spud and Set Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 1/1/79. Drilled to 278'. Ran 8-5/8", 24#, K-55 casing. Landed at 278'. Cemented with 250 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested to 600 psi; held OK. Reduced hole to 7-7/8" and drilled to 2801'. Ran 4-1/2", 10.5# K-55 casing. Landed at 2801'. Cemented with 500 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx followed with 100 sx Class "B" Neat. Had no returns. Cemented down bradenhead with 200 sx Class "B", 2% CaCl₂.

Rig released 1/6/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By E. R. Kendrick TITLE District Adm. Supervisor DATE 1/9/79

SIGNED E. R. Kendrick TITLE SUPERVISOR DIV. DATE JAN 11 1979

CONDITIONS OF APPROVAL, IF ANY: