

NO. OF COPIES RECEIVED	#3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

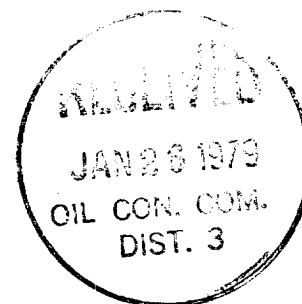
SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Boyd Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER D , 825 FEET FROM THE North LINE AND 840 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 31N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5785' GL, 5795' KB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> Perforated & Fraced <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1/19/79. Tripped in hole with tubing and bit. Cleaned out to 2754' PBD. Circulated hole clean. Pressure tested casing to 3000 psi; held OK. Perforated 2570-2648'. Fraced with 27,000# SN & 13,500 gal frac fluid. When pump truck broke down, fraced with 92,000# SN and 50,600 gal frac fluid. Tripped in with tubing and tagged sand at 2728'. Production tubing landed at 2652'.

Completion rig released on 1/23/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by: E. R. Kendrick TITLE District Adm. Supervisor DATE 1/25/79

SIGNED E. R. Kendrick TITLE SUPERVISOR DIST. 3 DATE JAN 26 1979

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: