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DISTRIBUTION					
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U.S.G.\$.					
LAND OFFICE		I			
IRANSPORTER	OIL	I			
	GAS				
OPERATOR					
PROBATION OFFICE					
Operator					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE					
	TRANSPORTER GAS			!		
	OPERATOR /		API	30-045-23020		
1.	PROBATION OFFICE					
	AMOCO PRODUCTION COMPA	OCO PRODUCTION COMPANY				
	Address			•		
	501 Airport Drive Far Reason(s) for filing (Check proper box)	mington, NM 87401	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Cil Dry Gas	77	·		
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	rmation Kind of Leas	e Lease No.		
	Lease Name	1 Blanco Picture	State Federa	!		
	Boyd Gas Com "C"		<u> </u>			
	Unit Letter D : 825	Feet From The North Line	and 840 Feet From	The West		
	Line of Section 8 Tow	waship 31N Range	10W , _{NMPM} , San	Juan County		
II	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S			
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is				ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	ed copy of this form is to be sent)			
	El Paso Natural Gas Co	ompany		ton, NM 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	No No			
		th that from any other lease or pool,	give commingling order number:			
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on – (X)	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	1/1/79 Elevations (DF, RKB, RT, GR, etc.)	1/25/79 Name of Producing Formation	2801 Top O!1/Gas Pay	2754 Tubing Depth		
	5785' GL, 5795' KB	Blanco Pictured Cliffs ·		2652		
	Perforations			Depth Casing Shoe 2801		
	2570'-88', 2594'-2610'	TUBING, CASING, AND	CEMENTING RECORD	2002		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8"	278'	250 sx 800 sx		
	7-7/8"	4-1/2" 2-3/8"	2801 ' 2652 '	000 54		
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Casing bissems			
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Ggs-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gavity of Condensate		
	2968 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Stre		
	Back Pressure	621 psig	621 psig	750"		
¥1.	hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION			
			MAY 1 6 1979 Original Signed by A. R. Kendrick			
above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3				
		• '	This form is to be filed in compliance with RULE 1104.			
	* * * * * * * * * * * * * * * * * * *	مندق الأراب ،		Il despense		
		(Signature)		well, this form must be accompanied by a tabulation of the		
	District Administrative Supervisor		All sections of this form mable on new and recompleted w	ust be filled out completely for allow		
	1	-	ti			

5/15/79

(Date)

able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.