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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Grenier	
9. Well No.	
#23	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Southland Royalty Company
3. Address of Operator
P. O. Drawer 570, Farmington, New Mexico
4. Location of Well
UNIT LETTER <u>M</u> , <u>1190</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>31</u> RANGE <u>11</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
5861' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE CASING & LOGGING PROGRAM <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To change "Intent to Drill" submitted and approved May 9, 1978.

Fresh water mud will be used to drill from surface to total depth.

It is anticipated that an IES and a Gamma Ray Density log will be run at total depth.

Casing Program:

Hole Size	Csg. Size	Wt./Ft	Setting Depth	Cmt.
12-1/4"	8-5/8"	32#	200'	130 sxs
7-7/8"	4-1/2"	10.5#	6500'	1st stg-225 sxs
	4-1/2"	11.6#	6500-6931'	2nd stg-305 sxs
				3rd stg-330 sxs

It is expected that this well will be drilled before March 15, 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE December 20, 1978

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: