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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			-
	FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 AND Effective 1-1-65		Supersedes Old C+104 and C+13 Effective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS
	LAND OFFICE			
	TRANSPORTER GAS			
	OPE OR	_	Ęć	4 1 1
1.	PROFICE Dependence Dep			
	Operator Southland Royalty Company Address P. O. Drawer 570, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) Other (Please explain) Other (Please explain)			
	Address P 0. Drawer 570.	Farmington, New Mexico	87499	COA: 1984
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		301
	Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde	as ensate X	
				· · · · · · · · · · · · · · · · · · ·
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND LEASE			
11.	Lease Name	Well No. Pool Name, Including F		1
	Grenier	23 BAsin Dakot	Ca State, Fede	ral or Fee FEE
	Location Unit Letter M : 11	90 Foot From The South 1	ne and 1190 Feet From	The West
	Line of Section 31 To	wnship <u>31N</u> Bange 1	1W , NMFM,	San Juan County
I II .	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or CondensateXX Address (Give address to which approved copy of this form is to be sent)			
				roved copy of this form is to be sent) 'hoenix, Arizona 85020
	Giant Refining Co Name of Authorized Transporter of Co			roved copy of this form is to be sent)
	Southern Union Ga		P. O. Box 1899, Bloom	field, New Mexico 87413
	If well produces cil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
	give location of tarks.			
IV.	If this production is commingled wincompletion DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
		· · · · · · · · · · · · · · · · · · ·		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	able for this depth or be for full 24 hours) Date First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oli Hun 10 Lanks			
	Langth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbis.	Water-Bbis.	Gas - MCF
	Actual Fice, Samily , and			
	DAS WELL Tutua, Frod. Test-MOF/D	Langth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	esting wethod (pitot, back proj	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				ATION COMMISSION
•	COBRETE NTE OF COMPLIAN	CE .		
	I coreas certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above to true and complete to the best of my knowledge and belief.		BY	
			TITLE SUPERVISOR DISTRICT # 3	
	A.C. CA		This form is to be filed in compliance with RULE 1104.	
	Cather Gerged		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Jugnature / U U			
	Secretary		All sections of this form r shie on new and recompleted	nust be filled out completely for allow-
	3-19-84		Fill out only Sections I	II. III. and VI for changes of owner,
	(D)	ate)	well name or number, or transp	orter, or other such change of condition. ust be filed for each pool in multiply
			Separate Forms C-104 mi completed wells.	prot in manipul