APPROVED BY CONDITIONS OF APPROVAL, IF ANY

5. LEASE

USNM 059848

## UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS  (On not use this form for proposals to did to te deepen or plug back to a different interest use from for proposals.)  1. cil	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. HAME OF OPERATOR Consolidated 011 & Gas, Inc. 3. ADDRESS OF OPERATOR 1860 Lincoln St., Denver, Colo 80:95 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See Space 1) below) AT SURFACE: 19801 FWL & 7901 FNL AT TOP PROD. INTERVAL: AT TOTAL DEFTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF MOTICE. REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO SURSEQUENT REPORT OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ATTER CASING MULTIPLE COMPLETE CHANNEZ CONS ABANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and cores pertinent to this work.)*  8-6-78 MOL & RU Spud 12½" surface hole 8-5-78  Ran 235,431 8 5/8" 24½ K-55 ST&C and set @ 249.83 K.B. Cemented w/200 sx Cl "B" 1% Calc & ½ Cellflake/sx. P.D. 1:15 A.M. 8-6-78 Cement circ. WOC - 12 hours. Test csg. to 3500 psi - Held OK  8-18-78 Drilled 7 7/8" hole - 68001. Ran 168 jts. 5½" 15.5½ K-55 ST&C csg. Set @ 6801! K.B. SC 4997!K.B. Cmt'd w/120 sx 65-35 poz 12% gel ½% Cello seal and 307 sx 50-50 poz 4% gel 4/10 of 1% FLA & ½ Celloseal and 277 sx 50-50 poz ½% Celloseal/sk. Circ cmt. K.P. 2500½. Held OK P.D. 1:30 p.m.  Maiting on Completion Rig.  Subsurface Salety Valve. Main. and Type  10. HELD OR WILLOCAT NAME Blanco Messaverde  11. APIND.  \$1. ALL NO.  \$1. ALL NO.  \$1. ALL NO.  \$1. APIND.  \$1. APIND	(Do not use this form for proposals to drill or to deepen or plug back to a different	
Consolidated 011 & Gas, Inc.  3. ADDRESS OF OPERATOR  1860 Lincoln St., Denver, Colo 80295 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See spece 17 below).  AT SURFACE: 1980' FWL & 790' FNL AT TOP PROD. INTERVAL: AT TOTAL DETH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, MEPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF FRATURE SHOULD REPORT OF FRACTURE TREAT  SHOOL OR ACIDIZE REPAIR WELL	well well wother	9. WELL NO.
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AT SURFACE: 1980! FML & 790! FNL AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO SUBSEQUENT REPORT OF STATEMENT OF SUBSEQUENT REPORT OF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ARANDON' (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  8-6-78 MOL & RU Spud 12½" surface hole 8-5-78  Ran 235.43' 8 5/8" 24# K-55 ST&C and set @ 249.83 K.B.  Cemented w/200 sx C1 "B" 2% Calc & ½# Cellflake/sx. P.D. 1:15 A.M. 8-6-78 Cement circ.  WOC - 12 hours. Test csg. to 350# psi - Held OK  8-18-78 Drilled 7 7/8" hole - 6800'. Ran 168 jts. 5½" 15.5# K-55 ST&C csg. Set @ 6801' K.B. SC 4997'K.B. Cmt'd w/120 sx 65-35 poz 12% gel ½# Celloseal seal and 307 sx 50-50 poz 4% gel 4/10 of 1% FLA & ½# Celloseal.  Second Stage: 110 sx 65-55 poz 12% gel & ½# Celloseal and 277 sx 50-50 poz ½# Celloseal/sk. Circ cmt. E.P. 2500#. Held OK P.D. 1:30 p.m.  Waiting on Completion Rig.  Subsurface Safety Valve: Manu. and Type  101. Prod. Mgr. Data 9-7-78	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
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TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and neasured and true vertical depths for all markers and zones pertinent to this work.)*  8-6-78 MOL & RU Spud 12½ " surface hole 8-5-78  Ran 235.43' 8 5/8" 24# K-55 ST&C and set @ 249.83 K.B. Cemented w/200 sx C1 "B" "% Calc & ½# Cellflake/sx. P.D. 1:15 A.M. 8-6-78 Cement circ. WOC - 12 hours. Test csg. to 350# psi - Held OK  8-18-78 Drilled 7 7/8" hole - 6800'. Ran 168 jts. 5½" 15.5# K-55 ST&C csg. Set @ 6801' K.B. SC 4997'K.B. Omt'd w/120 sx 65-35 poz 12% gel ½# Celloseal. Second Stage: 110 sx 65-55 poz 12% gel & ½# Celloseal and 277 sx 50-50 poz ½# Celloseal/sk. Circ cmt. E.P. 2500#. Held OK P.D. 1:30 p.m. Waiting on Completion Rig. Subsurface Safety Valve: Manu. and Type  Set @ ft.  10.00 E.Report results of multiple completion or zone change on form 9-330.)  (AOTE. Report results of multiple completion or zone change on form 9-330.)  (AOTE. Report results of multiple completion or zone change on form 9-330.)  (AOTE. Report results of multiple completion or zone change on form 9-330.)  (AOTE. Report results of multiple completion or zone change on form 9-330.)  (AOTE. Report results of multiple completion or zone change on form 9-330.)  (AOTE. Report results of multiple completion or zone change on form 9-330.)  (AOTE. Report results of multiple completion or zone change on form 9-330.)  (AOTE. Report results of multiple completion or zone change on form 9-330.)  (AOTE. Report results of multiple completion or zone change on form 9-330.)  (AOTE. Report results of multiple completion or zone change on form 9-330.)  (AOTE. Report results of multiple completion or zone change on form 9-330.1  (AOTE. Report results of multiple completion or zone change on		
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Ran 235.43' 8 5/8" 24# K-55 ST&C and set @ 249.83 K.B.  Cemented w/200 sx Cl "B" 7% Calc & \( \frac{1}{2}\)# Cellflake/sx.  P.D. 1:15 A.M. 8-6-78 Cement circ.  WOC - 12 hours. Test csg. to 350# psi - Held OK  8-18-78 Drilled 7 7/8" hole - 6800'. Ran 168 jts. 5\( \frac{1}{2}\)" 15.5\( \frac{1}{2}\)# K-55 ST&C csg. Set @ 6801' K.B. SC 4997'K.B. Cmt'd w/120	including estimated date of starting any proposed work. If well is d	irectionally drilled, give subsurface locations and
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