

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau/No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USNM-059848

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Freeman

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T31N, R13W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Lincoln Tower Bldg., Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

~~1190' FSL & 1850' FEL~~
790' FNL + 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5719' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Consolidated Oil & Gas, Inc. proposes to dually complete in the Basin Dakota and Blanco Mesaverde formations.

9-1-78

1. Perforate 6552'-6687' (Basin Dakota) Acidize w/15% H Cl and frac w/gelled 1% KCl water and 20/40 sand, tailed w/10/20 sand.
2. Flow to clean up.
3. Set production packer w/knock out plug in place @ 6550'. Test packer & casing to 3000 lbs.
4. Perforate Mesaverde zone 4380'-4594'. Acidize w/15% H Cl and frac w/gelled 3% H Cl acid and 20/40 sand, tailed w/10/20 sand.
5. Flow to clean up.
6. Run 1-1/2" tubing string for Dakota, knock out packer plug and hang off. Run 1-1/2" tubing string for Mesaverde, hang off and nipple up dual X-mas trees.
7. Run required potential tests.

There will be no additional surface disturbance caused by this dual completion. As noted on the attached acreage plat, the 320 acres of this proration unit will be jointly dedicated to both the Freeman No. 1 and No. 1-A and a single allowable produced from the wells.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE: Sr. Production Engineer

DATE September 7, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE:

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 11 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

XMOU

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.